

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells) 30-025-04922	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. B-1732	
7. Lease Name or Unit Agreement Name W. A. RAMSAY (NCT-A)	
8. Well No. 3	
9. Pool name or Wildcat EUMONT	
10. Elevation(Show whether DF, RKB, RT, GR, etc.) 3568' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator P.O. BOX 1150 MIDLAND, TX 79702 ATTN: WENDI KINGSTON	
4. Well Location Unit Letter 0 : 660 Feet From The SOUTH Line and Section 35 Township 21S Range 36E NMPM LEA County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER: ☐
SUBSEQUENT REPORT OF:	
REMEDIAL WORK ☐	ALTER CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABAN. ☐
CASING TEST AND CMT JOB ☐	OTHER: ☐

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WE PROPOSE TO PLUG AND ABANDON THIS WELL AS FOLLOWS:
PLUG #1, SET CICR AT 3200' AND SQZ 150 SX BELOW AND LEAVE 5 SX CMT ON TOP.
~~PLUG #2, PERF & SQZ 50 SX PLUG FROM 2103'-2203', COVERS SALT ZONE.~~
PLUG #3, PERF & SQZ 50 SX PLUG FROM 1364'-1464', COVERS 8 5/8" SHOE.
PLUG #4, PERF & SQZ 50 SX PLUG FROM 84'-SURFACE, COVERS 13 3/8" SHOE.

ALL PLUGS ARE CLASS C NEAT MIXED AT 14.8 PPG, 1.32 CU/FT SX. DISPLACE HOLE W/9.5 PPG MUD LADEN FLUID. PULL DEAD MAN ANCHORS, FILL PITS, LEVEL LOCATION. PLACE P&A MARKER & CHANGE STATUS OF WELL TO P&A.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wendi Kingston TITLE TECH. ASSISTANT

DATE: 12/7/94

TYPE OR PRINT NAME WENDI KINGSTON

TELEPHONE NO. (915)687-7826

APPROVED BY NOEL M. ROBERTS TITLE MANAGER
CONDITIONS OF APPROVAL, IF ANY:

DATE DEC 14 1994

30-025-04922

Well Data Sheet

Lease & Wellno WA Ramsay NCT-A #3 Field / Pool ELEMENT Date 12/5/94
 Location 660 Feet From South Line and 1980 Feet From East Line
 Section S35-T21S-R36E County Lea County Operator Chevron

GE 3568
 KDB to GE 8
 DF to GE 7

Date Completed 7/26/38
 Initial Formation Arrowhead
 From: 3749 to 3810 GOR _____
 Initial: Production F528 BOPD 0 BWPD _____
 Or: Injection _____ BWPD @ _____ psig

Completion Data: _____

OH Completion

13 3/8" OD 55 # Csg.
set @ 34' w/ 60 SX.
 Cmt Circ.? _____
 TOC @ _____ by _____

SQ2 CSB LK @ 1500' (6" csg)
w/ 350 SX CMT

8 3/8" OD 32 # 8 Thd
Gr. C 55 Csg.
set @ 1414' w/ 600 SX.
 Cmt Circ.? No
 TOC @ 435' by _____

Subsequent Workover or Reconditioning:

- 10/47 - Pulled tbg, RUN CMT to 3700'
- 3/55 - Installed app equip.
- 11/55 - SQ2 Csg leak @ 1400' w/ 350 SX
- Perf @ 1300' w/ 1/2" JHPF
- 4/74 - Pull tbg, TH well
- 10/78 - Set Cmt Ret @ 3730'
- SQ2 OH 3750-80' w/ 100 SX CMT
- Perf 6" Csg 3465-67' 3523-25' 3527-79'
- 3614-16' 3636-58' 3668-70' 3722-10'
- (28 holes @) 2 1/2" JHPF
- Treat new perfs w/ 4000 gals 15% H₂O₂
- 9/94 - POH w/ TBG
- Perf 3329' 3278' 3224' w/ 2 JHPF
- ACD 2 each set perfs w/ 4000 gals
- Frac 3224-3710' w/ 9500 gals CMT Link
- 35# gel 319000 * 12/20 Sd
- Well screened off / TBG Failure
- 250,000 * 52 pmp tti

Cmt Ret Set @ 3730'
 OH SQ2'd w/ 100 SX CMT

16" OD 16 # 10 Thd
Gr. D 55 Csg.
set @ 3749' w/ 250 SX.
 Cmt Circ.? _____
 TOC @ 2650' by TS

4 3/4" Hole reamed
to 5 3/8"

Formation Tops

Rustler 2138
 T/Salt 2153
 B/Salt 2580
 Yates 2730

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 Gas _____ mcfpd