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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1732

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
ONE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Gulf Oil Corporation	W. A. Ramsay (NCT-A)
3. Address of Operator	9. Well No.
Box 670, Hobbs, New Mexico 88240	3
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM	Eumont Gas
THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3570' GL	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>	Abandoned Arrowhead zone and	<input type="checkbox"/>

Recompleted in Eumont Gas

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3730' PB, 3780' TD.

Set cement retainer at 3730'. Tested 6" casing with 500#, 30 minutes, OK. Squeezed Arrowhead 5-3/8" open hole interval 3750' to 3780' with 100 sacks of Class C cement containing 3# salt per sack. Perforated Eumont zone in 6" casing with 2, 1/2" JHPF at 3465-67', 3523-25', 3577-79', 3614-16', 3656-58', 3668-70' and 3708-10'. Ran treating equipment and treated new perforations with 4,000 gallons of 15% NE acid. Maximum pressure 4600#, minimum 1400#. AIR 1 BPM. Pulled treating equipment. Ran packer and 2-3/8" tubing. Set packer at 3449' with 14,000# compression. Swabbed and cleaned up. Closed well in pending pipe line connections.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. P. Sikes, Jr. TITLE Area Engineer DATE November 9, 1978

Orig. Signed by

Jerry Sexton

APPROVED BY Dist 1, Supv.

TITLE

DATE NOV 13 1978