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DISTRIBUTION	NEV	NEW MEXICO OIL CONSERVATION COMMISSION				Form C-101 Revised 1-1-65	
SANTA FE						Type of Lease	
FILE	 			+	STATE		
U.S.G.S.	1					& Gas Lease No.	
LAND OFFICE					B-173		
OPERATOR					mm	mmmm	
ABBUIGATIO	N COD DEDUIT TO	DDÚ L DEEDEN	OD DLUC BACK				
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN,	UR PLUG BACK		7. Unit Agre	ement Name	
ia. Type of work							
b. Type of Well DRILL DEEPEN PLUG BACK X						ease Name	
1 au 1			SINGLE MIU	LTIPLE ZONE		amsay (NCT-A)	
well X Well 2. Name of Operator	OTHER		ZONE L	ZONE LJ	9. Well No.	amsay (NCI-A)	
_	_					3	
Gulf Oil Corporation 3. Address of Operator						10. Field and Pool, or Wildcat	
1						Eumont	
Box 670, Hobbs, N.M. 88240 4. Location of Well South Line						THE TOWNS THE	
4. Location of Well	.R U Lo	CATED 660	FEET FROM THE SCU	LINE LINE			
AND 1980 FEET FROM	THE east	NE OF SEC. 35	TWP. 21S RGE. 3	6E NMPM			
AND 1900 FEET FROM	THE CASE	WE OF SEC.	TWP. ZIS RGE.	VIIIII	12. County	<i>}}}}</i>	
					Lea		
	/////////////////////////////////////	/////////////////////////////////////	:////////////////////////////////////	<i>HHHH</i>	riiiri	HHHHHm	
HHHHHH	<i>HHHHH</i>	/////////////////////////////////////	19. Proposed Depth	19A. Formation	,	20. Rotary or C.T.	
			- 1	Eumont		_	
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor		22. Approx	. Date Work will start	
3570' GL	B1	anket					
23.					_L	· · · · · · · · · · · · · · · · · · ·	
		PROPOSED CASING AN	ID CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS O			A SACKS OF	CEMENT	EST. TOP	
17-1/2"	13-3/8"	54.5#	34'	60 :	SX.	Circulated	
11-1/4"	8-5/8"	32#	1414'	600	sx	Circulated	
7-7/8"	6"	16#	3749'	250	sx	540 '	
(approximately 3 interval 3750-37 3720-2500'± with of Eumont perfor Acidize all perfequipment. Run	730'++) and cap 80'. Test cas h 2, ½" JHPF . ations with 25 orations toget producing equi	with minimum of ing to 500#. If Run treating Display gallons 15% in the proposed of the proposed of the proposed is to beepen	Perforate Eumont equipment. Stra NE inhibited iro kimately 1,500 g i clean up well.	indoning A interval iddle and on stabili gallons ac Place o	Arrowheads at appartured acidized sliced. Puron produced acid.	d open hole proximately each set ck HCl acid. ll treating ction	
I hereby certify that the information	on above is true and cor	nplete to the best of my	knowledge and belief.				
Signed 11. 8. Sikes	, Ja.	Area	Engineer		Date 9	-21-78 	
(This space) for	State Use)	Superv	BUH LAWITH		SE	P 22 1978	
APPROVED BY	ry vigo	TITLE			DATE		