NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106): 32

COMPANY Gulf Oil Corporation - Box	2167, Hobbs,	N. M.		
(Ac	ldress)			
LEASE W. A. Ramsay "A" WELL NO.	3 UNIT	0 S 35	T 21-S	R 36-E
DATE WORK PERFORMED Nov. 1-11, 1				
This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off				
Beginning Drilling Operations	ons Remedial Work			
Plugging	X Other Repair of Casing Leak			
Detailed account of work done, nature ar	nd quantity of m	aterials used	and res	ults obtained.
Repaired leak in 6" casing as follows: 1. Pulled rods, pump and tubing. 2. Set 6" Baker DM bridge plug at 3692 3. Ran HRC tool on tubing. Found leak 4. Perforated 6" casing with 2, ½" jet 5. Ran 6" Baker model K cement retaine 350 sacks cement. Pulled tubing an at 500# (cement had circulated prio 6. Tested casing and cement with 500# 1100-1465'. Tested with 500# for 3 retainer to 1469'. Tested with 500 plug at 3692' and cleaned out to TD 7. Ran tubing, rods and pump. Returne FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD	Prod. Int.	Jemented bel Jemented bel weezed with 18 squeeze). WO No drop. Drilled s. No drop. g and bit. ction.	top of pled tubing ow retains sacks continued center to the content of the conten	lug. g and tool. ner with ement ment from and out bridge
	Dil String Dia	Oil St	ring Dep	th
Perf Interval (s)				
Open Hole Interval Producing Formation (s)				
RESULTS OF WORKOVER:		BEFORE	AF	TER
Date of Test				
Oil Production, bbls. per day			***************************************	
Gas Production, Mcf per day				
Water Production, bbls. per day				
Gas-Oil Ratio, cu. ft. per bbl.				
Gas Well Potential, Mcf per day				
Witnessed by				
		(Company)		
OIL CONSERVATION COMMISSION Name	I hereby certify that the information given above is true and complete to the best of my knowledge. Name			
Title	Position			
Date	Company	Gulf Oil Corporation		