

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in TRIPPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION to (OTHER) Repair Csg. Leak <input checked="" type="checkbox"/>		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico  
(Place)

November 1, 1955  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation W. A. Ramsay "A" Well No. 3 in 0  
(Company or Operator) Lease (Unit)  
SW 1/4 SE 1/4 of Sec. 35, T 21-S, R 36-E, NMPM., Arrowhead Pool  
(40-acre Subdivision)  
Lea County.

### FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Propose to repair leak in 6" casing as follows:

1. Pull tubing.
2. Set magnesium bridge plug in base of oil string. Dump 1 sack cement on top.
3. Run tubing with HRC tool and locate leak.
4. If good injection rate thru casing leak is obtained, run cement retainer and set above leak. If good injection rate is not obtained, perforate 2, 1/2" Jet Holes below casing leak and test for good injection rate, then run cement retainer and set above casing leak.
5. Cement thru retainer with sufficient volume to circulate cement out bradenhead. If cement circulates, close bradenhead and perform bradenhead squeeze.
6. WOC.
7. Drill out cement and retainer, pressure testing at intervals. Drill out bridge plug and return well to production.

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By.....  
Title.....

Gulf Oil Corporation  
(Company or Operator)

By.....  
Position..... Area Supt. of Prod.  
Send Communications regarding well to:

Name..... Gulf Oil Corporation  
Address..... Box 2167, Hobbs, N. M.