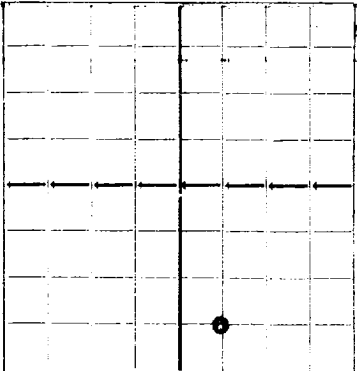
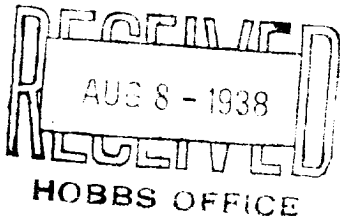


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

Gulf Oil Corporation
W.A. Ramsay
Company or Operator
Tulsa, Oklahoma
Address
Well No. 3 in SW SE of Sec. 35, T. 21S
Lease
R. 36E N. M. P. M. Eunice Lea County.
Well is 1980 feet south of the North line and 1980 feet west of the East line of SW SE
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is Gulf Oil Corporation Address Tulsa, Oklahoma
Drilling commenced 6-20-38 19 Drilling was completed 7-23-38 19
Name of drilling contractor Gulf Oil Corporation Address Tulsa, Oklahoma
Elevation above sea level at top of casing 3575 feet.
The information given is to be kept confidential until 7 19

OIL SANDS OR ZONES

No. 1, from 3735' to 3810' No. 4, from to
No. 2, from Pay 3765' to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from Rotary hole to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13-3/8"	54.5#	8	Smls.	34'				
8-5/8"	32	8	Smls.	1414'				
6"	16	10	Smls.	3750'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8"	34'	60	Halliburton		
11-1/4"	8-5/8"	1414'	600	Halliburton		
7-7/8"	6"	3750'	250	Halliburton		

PLUGS AND ADAPTERS

Heaving plug--Material Length Depth Set
Adapters--Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 3810 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing August 1, 1938
The production of the first 24 hours was 528 barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours 1,940,000 Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller
Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this
day of 1938
Notary Public
My Commission expires

Tulsa, Oklahoma August 3, 1938
Name
Position General Superintendent
Representing Gulf Oil Corporation
Address Tulsa, Oklahoma

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	95'		Sand
	275		Sand
	375		Red bed
	730		Red shale
	803		Red shale & shells
	893		Red shale & shells
	980		Red bed
	1045		Red shale & shells
	1175		Shale & shells
	1255		Red shale & shells
	1320		Red bed & shells
	1366		Red shale & shells
	1395		Shale & shells
	1608		Anhydrite
	1718		Anhydrite & salt
	1830		Anhydrite
	2615		Anhydrite & salt
	2947		Anhydrite
Total depth	3015		Anhydrite & lime
	3810		Lime

Formation Tops:

Anhydrite	1378'
Salt Base	2630'
Yates	2790'
Knight	3470'
Penrose	3735'
Eunice Dolomite	3735'