

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-04923
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name: W. A. Ramsay (NCT) A

8. Well No. 22

9. Pool name or Wildcat Eumont;Queen

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> TA'd

2. Name of Operator Chevron U.S.A. Inc

3. Address of Operator P. O. Box 1150, Midland, TX 79702

4. Well Location Unit Letter D : 660 feet from the North line and 660 feet from the West line Section 35 Township 21S Range 36E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3555' GR
--

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

This well is part of the New Mexico "P&A Pilot Project" conducted by Benterra Corporation to demonstrate the plugging and abandonment process using highly compressed sodium bentonite nodules as the plugging medium.

T/Salt-Rustler Plug @ 1401' - 1505'	14 cu ft ZONITE	Tagged
FW-8 5/8" Shoe Plug @ 190' - 350'	21 cu ft ZONITE	Tagged
Surface Plug @ 0' - 75'	12 cu ft ZONITE	
Packed 8 5/8" x 5 1/2" annulus with 10 gals ZONITE		

Set marker. Chevron to clean location.
Plugging operations began 9/6/01 and ended 5/3/02.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Garland Bledsoe TITLE HES Specialist DATE 6/3/02

Type or print name Garland Bledsoe Telephone No. (915)687-7153

(This space for State use)
APPROVED BY [Signature] TITLE Field Rep DATE 10-9-02
Conditions of approval, if any:
GWW

Daily Operations Summary

OPERATOR Chevron U.S.A. Production Company			DATE See Below		
LEASE & WELL NUMBER W. A. Ramsay A #22			COUNTY & STATE Lea, New Mexico		
FIELD Eumont			FORMATION Queen		
TD 3855'	PBD 3510'	RKB 6'	PERFS 3795 – 3827' overall		
SURFACE 85/8" @ 251'	INTERMEDIATE	PRODUCTION 5½" @ 3854'	CIBP DEPTH 3750' - TA'd 1/30/95		
OPERATOR CHARGE CODE UWPWBA1036ABN			BENTERRA CHARGE CODE NWNMR-00101-020		
<p>This well is part of the New Mexico "P&A Pilot Project" conducted by Benterra Corporation to demonstrate the plugging and abandonment process using highly compressed sodium bentonite nodules as the plugging medium.</p>					
9/6/01					
<p>All wellhead valves were inoperative when checked last week. Nathan Mouser with Chevron had nipple 'hot-tapped' to confirm that there was no pressure on well and installed new valves. MIRU Benterra #4. Removed WH equip and installed well control valve. Wellbore standing full of water. WIH with 3½" sinker bar. Stopped at 2000'. POH. WIH with 2" sinker bar and tagged at 2000'. Worked bar to 2008' but unable to work deeper – suspect paraffin. Discussed via telephone with E.L. Gonzalez with the NMOCDC and he approved continuing plugging operations without having to tag bottom since perfs were isolated with CIBP capped with cmt and no ZONITE plugs were to be set below 1505'. Pushed 5½" wiper plug to 1505' in 1 hr 40 min. Poured 2 cu ft ZONITE into wellbore and SWI. SDON.</p>					
9/7/01					
<p>Resumed operations. RU Key vac truck to contain fluid run-over while placing ZONITE. WIH with sinker bar and tagged plug at 1484'. Dropped 12 cu ft ZONITE and then tagged at 1401'. T/salt – Rustler plug set 1401' – 1505' (104') with 14 cu ft ZONITE as of 9:10 AM 9/7/01. Pushed 5½" wiper plug to 350' in 15 minutes. Poured 21 cu ft ZONITE in two stages, tagged @ 268' & 190'. Fresh water – 85/8" shoe plug set from 190' – 350' (160') with 21 cubic feet ZONITE as of 11:50 AM 9/7/01. Pushed 5½" wiper plug to 75' = 50' below TOC outside 5½" csg. Filled casing from 0 – 75' with 12 cu ft ZONITE, top plug in place as of 1:45 PM 9/7/01. Released vac truck and RD Benterra. Well left open to monitor fluid level and verify hydration of top plug.</p>					
10/4/01					
<p>Wellbore open to atmosphere. Plug dehydrated on top. Pushed probe into plug and stopped at 12". Added 1 gal water and had no bubbling, indicating no gas migration.</p>					
10/5/01					
<p>Top of plug had re-hydrated and grown to level of fluid (+/- 6" rise). Plug now level with side outlet on tbg head.</p>					

10/22/01

Wellbore open to atmosphere, plug dehydrated on top. Added ¾ gal water. Fluid level even with side outlets. Few bubbles present - may be caused by air escaping from crevices in dehydrated plug.

10/26/01

Water added on 10/22/01 had evaporated & ZONITE plug had "grown". Added 3 qts water to bring level to even with side outlets. Initial bubbling, ceased shortly and suspect air. Check 5 hrs later – no bubbling.

10/30/01

Open to atmosphere. Plug hydrated & grew to level of side outlets, no water. Added water to cover plug, no bubbling.

11/15/01

Wellbore open to atmosphere. Top of plug somewhat dehydrated – no fluid cover. Added ½ gal of water to bring FL to above side outlets on tbg hd, no bubbling or evidence of gas migration.

11/26/01

Wellbore open to atmosphere. Water level @ mid-point on side outlets. No bubbles.

12/19/01

Wellbore open to atmosphere. ZONITE exposed with no water cover. Added ½ gal water, no bubbling.

1/14/02

Wellbore open to atmosphere. ZONITE exposed with no water cover. Added water, no bubbling.

1/28/02

Added water to cover top of ZONITE plug, no bubbling.

2/20/02

Check location – no problems.

3/14/02

Check location – no problems.

3/18/02

Check location – added ½ gal water to cover top of ZONITE plug, no bubbling. Surface pipe open & static.

4/24/02

Key Energy Services dug out cellar to 4' below GL. Check 85/8" x 5½" annulus with LEL monitor, LEL @ 28% - too high for cutting operations. RD Key and RU Key pump truck, loaded annulus w/ 2½ bbls fresh water and pressured to 100 psi, held OK. RD pump truck.

4/26/02

Check annulus w/ LEL monitor, OK.

5/01/02

Check annulus w/ LEL monitor, OK.

5/03/02

Key Energy checked 85/8" x 5½" annulus with LEL monitor, OK for cutting. Cut off casings and WH to 4' below GL. ZONITE plug was homogeneous – took pictures to document conditions for well file. Welded cap onto casing and installed dry hole marker with well identification. Dug out and cut off guywire anchors to 4' below GL. Back filled all excavations. Turned over to ChevronTexaco for location cleanup and NMOCD inspection. Final Report.


P&A

WELL NAME: W. A. Ramsay NCT-A #22
API NUMBER: 30-025-04923
COORDINATES: 660' FNL & 660' FWL
SEC/TWN/RNG: 35 - 21S - 36E Unit D
COUNTY/STATE: Lea, NM
DRILLED: 1956

OPERATOR: Chevron
FIELD: Eumont
DATE: 5/31/02
BY: CRS

RKB = 9'

Formation Tops	
Rustler	1455'
Salt	1520'
B / Salt	2750'
Yates	3097'
Queen	3630'

Legend	
Cement	
ZONITE	