

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico  
(Address)

LEASE W. A. Ramsay "A" WELL NO. 22 UNIT D S 35 T 21-S R 36-E  
DATE WORK PERFORMED 10-4 thru 6-56 POOL Sumont

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☒ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Authan Budge Drilling Company spudded 11" hole 7:PM 10-4-56.  
Ran 6 joints (239') 8-5/8" OD 24# Gr J-55 SS casing. Set and cemented at 251' with 225 sacks Regular Neat Cement. Plug at 235'. Maximum Pressure 200#. Circulated approximately 25 sacks cement. Job-completed 2:30AM 10-5-56.  
After waiting over 24 hours, tested 8-5/8" OD casing with 1000# for 30 minutes. No drop in pressure. Drilled cement plug from 235-251'. Tested below casing shoe with 350# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:  
DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

OIL CONSERVATION COMMISSION  
Name C. M. Lundy I hereby certify that the information given above is true and complete to the best of my knowledge.  
Title Engineer District Name E. J. Taylor  
Date Oct 8 1956 Position Area Supt. of Prod.  
Company Gulf Oil Corporation