

Submit 3 Copies
to Appropriate
District Office

2

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION

Form C-103
Revised 1-1-89

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells)	30-025-04924 ✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	N/A
7. Lease Name or Unit Agreement Name	ARROWHEAD GRAYBURG UNIT
8. Well No.	123
9. Pool name or Wildcat	ARROWHEAD/GB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator CHEVRON U.S.A. INC.
3. Address of Operator P.O. BOX 1150 MIDLAND, TX 79702 ATTN: NITA RICE	4. Well Location Unit Letter F : 1980 Feet From The NORTH Line and Section 35 Township 21S Range 36E NMPM WEST LEA County
10. Elevation(Show whether DF, RKB, RT, GR, etc.) 3556' GR	

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CMT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: DEEPEN & ACDZ & ADD PERFS & FRAC <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including
estimated date of starting any proposed work) SEE RULE 1103.

WORK PERFORMED 4-22 THRU 5-7-93
ND WH, NU BOP, SET PKR @ 3724 & TST CSG TO 500 PSI F/30 MIN.
RIH W/BIT & C/O TO 3872 PBD & DEEPEN WELL 238' TO 4110'. CIRC CLEAN.
RUN GR-CCL-DENSITY -CALIPER LOG. ACDZ W/2300 GALS 15% NEFE HCL.
SWB BACK LOAD. PERF 3727-3776, 2 JHPF, 40 HOLES.
ACDZ NEW PERFS W/20 BBLS 15% NEFE HCL. FRAC PERFS 3727-3776 (40 HOLES) W/
10,000 GALS GEL & 20,000# BRADY SD & 10,000# 20/40 SD. FLUSH TO PKR. CLEAN OUT
TO 4110' TD. RUN 2-3/8 PROD TBG HYDROTSTG TO 5000 PSI. ND BOP, RUN PMP & RODS.
TURN OVER TO PRODUCTION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nita Rice TITLE TECHNICAL ASSISTANT DATE: 5/19/93

TYPE OR PRINT NAME NITA RICE TELEPHONE NO. (915)687-7436

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT I SUPERVISOR TITLE DATE MAY 24 1993
CONDITIONS OF APPROVAL, IF ANY: