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to Appropriate  
District Office

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State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-103  
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells)	30-025-04934 ✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	N/A
7. Lease Name or Unit Agreement Name	ARROWHEAD GRAYBURG UNIT
8. Well No.	123
9. Pool name or Wildcat	ARROWHEAD/GB

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator CHEVRON U.S.A. INC.
3. Address of Operator P.O. BOX 1150 MIDLAND, TX 79702 ATTN: NITA RICE	4. Well Location Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 35 Township 21S Range 36E NMPM LEA County
10. Elevation(Show whether DF, RKB, RT, GR, etc.) 3556' GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABAN. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CMT JOB <input type="checkbox"/>	
OTHER: DEEPEN & ACDZ <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	
ADD PERFS & FRAC TREAT			

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including  
estimated date of starting any proposed work) SEE RULE 1103.

**WE PROPOSE TO:**

ND WH, NU BOP, SET PKR @ 3724 & TST CSG TO 500 PSI F/30 MIN. REPAIR CSG LEAK  
IF NECESSARY, RIH W/BIT TO 3872 PBD & DEEPEN WELL 238' TO 4110'. CIRC CLEAN.  
LOAD HOLE W/10 PPG BW OVERNITE. RUN GR-CCL-DENSITY -CALIPER LOG. ACDZ W/2300  
GAL 15% NEFE HCL. SWAB BACK LOAD. PERF 3727-3776, 2 JHPF, 40 HOLES.  
ACDZ NEW PERFS W/20 BBLS 15% NEFE HCL. FRAC PERFS 3727-3776 (40 HOLES) W/  
10,000 GALS GEL & 20,000# BRADY SD & 10,000# 20/40 SD. FLUSH TO PKR. CLEAN OUT  
TO 4110' TD. RUN 2-3/8 PROD TBG HYDROTSTG TO 5000 PSI. ND BOP, RUN PMP & RODS.  
PRODUCE F/5 DAYS & PMP WELL OFF, SQZ DN ANNULUS W/2 DRUMS CHAMPION T-133  
IN 40 BBLS FW THEN 200 BBLS 8.6 PPG BW W/20 GALS SULFATRON DP-61 FLUSH.  
SWI 24 HRS, THEN RETURN TO PRODUCTION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nita Rice TITLE TECHNICAL ASSISTANT DATE: 4/15/93

TYPE OR PRINT NAME NITA RICE TELEPHONE NO. (915)687-7436

ORIGINAL ~~SIGNED~~ BY JERRY SEXTON

**APR 19 1993**

APPROVED BY DISTRICT I SUPERVISOR TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: