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P.O. Box 1980, Hobbs, NM	88240

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State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-104 Revised I-1-89 See Instructions at Bottom of Page

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DISTRICT III 1000 Rio Brazos Rd., Aztec, NM \$7410

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

		<u>10 Ina</u>	<u>INOFU</u>		ANU NA	TURAL G					
Chevron U.S.A. Inc.							Well API No. 30-025-04924				
ddress P:O. Eox 1150, Midla	and, Texa	as 797	02				,L		<u>.</u>		
eason(s) for Filing (Check proper box					X Oth	et (Please expla	in) Chan	ge pool of	rom Eu	mont Rqy	
ew Well	Oil	Change is	•								
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change of operator give name d address of previous operator	<u></u>										
DESCRIPTION OF WEL	L AND LE	ASE				-		•		•	
esse Name Arrowhead Grayburg U		Well No.			g Formation Graybur			Kind of Lesse Li State, Foderal or Foe		ase No.	
cation		123		Uwileau	Glaybu	8		~~~~~~			
Unit LetterF	<u> </u>	, ` 	, Feet Pros	n The <u>No</u>	rth Lin	and198	<u>0</u> Fe	et From The	Vest.	Line	
Section 35 Towns	hip 21-S		Range _	36-E	N	MPM, Lea	L			County	
	Nepopte			NATTI							
I. DESIGNATION OF TRA ame of Authorized Transporter of Oil		or Conden				e address 10 wi	lich approved	copy of this form	n is so be se	nd)	
Shell Pipeline			L					l, Texas			
ame of Authorized Transporter of Cau Warren Petroleum Co	inghead Gas		or Dry G					copy of this form Oklahoma			
well produces oil or liquids, ve location of tanks.	Uait K	Sec. 35	Twp. 215	Rge. 36E	is gas actual Ye	y connected?	When	? Unk.			
this production is commingled with th				المتحقق والمسالة							
COMPLETION DATA		Oil Well		as Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Ret'v	
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ale Spudded	Date Com	ipl. Ready id	Prod.		Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.)	Name of I	Producing Fo	ormation	<u> </u>	Top Oil/Gas Pay		Tubing Depth	<u> </u>			
								Depth Casing	Shoe		
erforations											
					CEMENTI	NG RECOR	•	8/	CKS CEM	ENT	
HOLE SIZE	CA	ISING & TL	JOING S	<u> </u>							
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. TEST DATA AND REQU	FST FOR	ALLOW	ABLE				laurable for th	ia danah an ha ba		er.)	
									e full 24 hou		
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IL WELL (Test must be aft	er recovery of t Date of To	iotal volume est	of load o	il and must	Producing M	lethod (Flow, p	ump, gas lift,	eic.)	r full 24 hoi		
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with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number transnorter or other such changes

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