Submit to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101

Revised 1-1-89

District Office
State Lease-6 copies

Fee Lease-6 copies

OIL CONSERVATION DIVISION

P.O. Box 2088										
DISTRICT I Santa Fe, New Mexico 87504-2088										
P.O. Box 1980, Hobbs, NM 88240						API NO. (assigned by OCD on New Wells)				
<u>DISTRICT II</u>						30-025-04925				
P.O. Drawer Dd, Artesia, NM 88210 DISTRICT III						5. Indicate Type o	f Lease STATE	X FEE		
I							Lesse No.			
N/A APPLICATION FOR PERMIT TO DRILL, DEEPEN, OF PLUG BACK										
1a. Type of Work: 7. Lesse Na							e or Unit Agreement Name			
DRILL RE-ENTER DEEPEN PLUG BACK DEEPEN DEEPEN PLUG BACK DEEPEN DE						W. A. RAMS	AY (NCT-A	.}		
O:L				SINGLE MULTIPLE ZONE ZONE						
2. Name of Operator B. Well No. CHEVRON U.S.A. INC.								· · · · · · · · · · · · · · · · · · ·		
3. Address of Operator 9. Pool name or										
P.O. BOX 1150, MIDLAND, TX 79702 ATTN: NITA RICE EUMONT G							AS			
4. Well Location										
Unit Letter		Feet From The NOR		IH	Line an		Feet From The	WEST	Line	
Section 35 Township 21S Range						36 E	NMPM	LEA	County	
			O Prope							
		"	10. Proposed depth 3860'			11. Formation 12. Rotary or C.T. YATES ROTARY				
13 Flevetion (Show DE				٦. ٥.						
13. Elevation (Show DF,RT, GR, etc.) 14. Kind & Status Plug Bond 15. Drig Contractor 3553' GL BLANKET UNKNOWN							16. Date Work		002	
3553' GL BLANKET UNKNOWN 07/15/1993 EXISTING CASING AND CEMENT PROGRAM										
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	SETTING DEPTI			IT.	EST. TOP			
UNKNOWN	8-5/8"	24#		260'		225		SURFAC		
UNKNOWN	5-1/2"	14#		3859'		2100		TOC @ 385' BY TS		
								100 @ 000 01 10		
							· · · · · · · · · · · · · · · · · · ·			
WE PROPOSE TO):	<u> </u>		I						
MIRU, POH W/RODS & PMP. ND WH,NU BOP. POH W/TBG. D/O TO 3760'.										
SET CIBP @ 3750', CAP W/35' CEMENT. DISPLACE W/2% KCL WTR. TST CASING TO 300#.										
RUN CBL-CET-GR-CCL LOG F/PBTD TO 1500'. PERF 2978-3251' W/2 JHPF, 28 TOTAL HOLES.										
RIH W/PPI TOOL, TST TO 3000 PSI IN BLANK PIPE, SET AT 3260' & TEST RATHOLE & CIBP										
TO 1000 PSI. ACDZ EACH SET OF PERFS (14 SETS) W/150 GALS 15% NEFE HCL.										
SWAB BACK LOAD. TST WORKSTRING TO 8000 PSI W/RIH. SET PKR @ 2965, LOAD BACKSIDE										
W/2% KCL WTR & TST TO 300 PSI. FRAC PERFS 2978-3251 W/57000 GALS & 202,000# 12/20 SD.										
FLUSH, RUN PROD TBG, LATCH ONTO PKR, ND BOP, NU WH. PULL PLUG & TURN OVER TO PROD.										
IN ABOVE SPACE DESCRIBE PROPOSED IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUTIVE ZONE AND PROPOSED										
NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.										
signature							DATE	07/7/93		
TYPE OR PRINT NAME	NITA RIC	E					TELEPHONE NO	. (915) 68	37-7436	
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APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON CONDITIONS OF APPROVAL, IF ANDISTRICT I SUPERVISOR							DATE	SEP	2 0 1993	

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