NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator			Lea	se	1	ell	
	fulf Oil Corpo	oration Sec	Twp	Wm. A. Ramsay	(NCT_A) N	o. 20	
of Well	B	35	215			Iea Choke Size	
	Name of Rese	ervoir or Pool	Type of Prod (Oil or Gas)		Prod. Medium (Tbg or Csg)	Cnoke Size	
Upper Compl E	Sumont		Gas	Flow	Cag.		
Lower Compl E	Sumont		011	Pump	The.	2# WO	
·			FLOW TES	T NO. 1			
Both zon	es shut—in at	(hour date).					
Both zones shut-in at (hour, date): 10:15 a.m., 6-1-70 Well opened at (hour, date): 10:15 a.m., 6-2-70 Upper Completion							
						-	
	Indicate by (X) the zone producing						
						<u>339</u> Yes	
	Stabilized? (Yes or No)						
						339 15	
	Minimum pressure during test						
Pressure at conclusion of test							
Pressure change during test (Maximum minus Minimum)							
				Total Ti	ime On	Decr.	
Oil Produ	uc tion		Gas Pr	oduction Test 50.0		6 ,2 50	
Remarks							
			FLOW TEST	NO. 2			
Well oper	ned at (hour.	date):	10:15 a.m. 6-4-	. 70	Upper Completion		
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				• • • • • • • • • • • • • • • • • • • •			
Maximum pressure during test							
				••••••			
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				Total tim Production	me on		
Oil Produ	u c tion		Gas Prod	duction Test 2120.0			
Remarks_			······································			····	
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I hereby knowledge	_		on herein conta	ined is true and o	_	est of my	
Approved		UN 11 1970	19 01/1	Λ - 	Oil Corporation		
		rvation Commis	sion	By Crigical	Davis		
B y	76	Helmer			Test er		
$\mathtt{Title} / /$	SUPERVISOR 1			Date 5-8-			

5-8-70

Date____

SOUTHEAST NEW MEXICO PACKER LEAKAG" TEST INSTRUCTIONS

- 1. A packer leakage test shall be commenced ach multiply completed well within seven days after actual completic. of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.
- At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.
- 3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.
- 4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however, that the flow test need not continue for more than 24 hours.

- 5. Following comp' ion of Flow Test No. 1, the well shall again be shutin, in accordance $\sim v$ Paragraph 3 above.
- 7. All pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges, the accuracy of which must be checked with a deadweight tester at least twice, once at the beginning and once at the end, of each flow test.
- 8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the appropriate District Office of the New Mexico Oil Conservation Commission on Southeast New Mexico Packer Leakage Test Form Revised 11-1-58. together with the original pressure recording gauge charts with all the deadweight pressures which were taken indicated thereon. In lieu of filing the aforesaid charts, the operator may construct a pressure versus time curve for each zone of each test, indicating thereon all pressure changes which may be reflected by the gauge charts as well as all deadweight pressure readings which were taken. If the pressure curve is submitted, the original chart must be permanently filed in the operator's office. Form C-116 shall also accompany the Packer Leakage Test Form when the test period coincides with a gas-oil ratio test period.

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