



PETROLEUM AND ITS PRODUCTS

GULF OIL CORPORATION

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E. HOSFORD
 DIVISION PRODUCTION COORDINATOR

FORT WORTH
 PRODUCTION DIVISION

October 3, 1958

Oil Conservation Commission
 State of New Mexico
 P. O. Box 871
 Santa Fe, New Mexico

Re: Request for Approval of Unorthodox Well Location for Gulf's
 W. A. Ramsay "A" No. 20 and the Assignment Thereto of a
640-acre Standard Gas Proration Unit

Gentlemen:

On May 28, 1958, Gulf Oil Corporation filed an application, together with Form C-128, with the Hobbs Office of the New Mexico Oil Conservation Commission requesting that a standard 640-acre Eumont gas unit be assigned to Gulf Oil Corporation's W. A. Ramsay "A" Well No. 20. This request was denied by letter from the Hobbs Office dated June 5, 1958, on the basis that an application for an exception to Order R-520 would be necessary.

By this letter, Gulf Oil Corporation hereby makes application for administrative approval of an unorthodox well location for subject well as an exception to Rule 2 of the Eumont Gas Pool Rules set out in Order R-520. In addition, Gulf is requesting authority to assign the 640 acres in Section 35, T-21-S, R-36-E, to our W. A. Ramsay "A" No. 20 as a standard gas proration unit in the Eumont Gas Pool. If the above request can not be granted administratively, it is requested that an examiner hearing be set on this matter at an early date.

The following facts are offered in support of this application:

- (1) Gulf Oil Corporation is the owner and operator of the 1920-acre W. A. Ramsay "A" Lease, which consists of Sections 27, 34 and 35, all in T-21-S, R-36-E, Lea County, New Mexico, as shown on the attached plat. The unit well, Gulf's Ramsay "A" No. 20, is located 660 feet from the west line and 1980 feet from the north line of said Section 35. Both the working interest and the mineral ownership are common throughout the W. A. Ramsay "A" Lease.
- (2) The unit well was originally completed in the Eumont Oil Pool on August 31, 1956, through 5½-inch casing perforations from 3822 to 3864 feet at a plugged back total depth of 3877 feet. In January 1957, this