State of New Mexico

Submit 5 Copies Appropriate District Office DISTRICTI

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Ι.					· · · · · · · · · · · · · · · · · · ·					· · · · · · · · · · · · · · · · · · ·	
Operator Chevron U.S.A., Inc.							Well API No. 30 - 025-04928				
Address											
P. O. Box 1150, Midland, TX 79702 Reason (s) for Filling (check proper box) Other (Please explain)											
New Well Change in Transporter of:											
Recompletion Oil X Dry Gas											
Change in Operator Casinghead Gas Condensate If chance of operator give name											
and address of previous operator											
II. DESCRIPTION OF WELL AND LEASE											
Lease Name Well No. Pool Name, In						cluding Formation Kind of Lease					
Arrowhead Grayburg Unit 142 Arrow						head Grayburg					
Location											
Unit Letter N	: 0660 Feet From The South Line and 1980 Feet From The W							West Line			
Carina 26 Transaction	21S		Pama.		36E	ND/	, NMPM,		-	Country	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
EOTT Oil Pipeline Co., Texas-New Name of Authorized Transporter of Casingle	Mexico Pipel	ine or I	y Gas		Addr				ed copy of this fo		
				<u> </u>	T			When ?			
If well produces oil or liquids, give location of tanks.	Unit Sec.		Twp. Rge.		Is gas actually connected?		ected !	when ?			
						Yes Unknown					
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA											
IV. COMPLETION DATA		Oil Well	Gas	Well	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v	
Designate Type of Completion		1 . 1	<u> </u>		T . 1 D			D D T D			
Date Spudded Date Compl. Ready to Prod.					Total Depth P. B			P. B. T. D.	Б. 1. Д.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubi			Tubing Dep	bing Depth		
Peforations Depth Casin; g										 	
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT		
								 			
V TEST DATA AND DECLIES	T FOD ALL	OWAR	I.F								
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)									hours)		
ate First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure Chok				oke Size		
Actual Prod. During Test	al Prod. During Test Oil - Bbls.				Water - Bl	ds.		Gas - MCF	Jas - MCF		
Actual Flod. During Test Oil - Dois. Water - Dois. Oas - MCF											
GAS WELL	I anoth of Ta-4				Bble Com	langata A A &	TE .	Gmitte of	Condensate		
Actual Prod. Test - MCF/D Length of Test					·			Gravity of Condensate			
Testing Method (pilot, back press.) Tubing Pressure (Shut - in)				Casing Pressure (Shut - in)			Choke Size	hoke Size			
								•			
I hereby certify that the rules and regular	tions of the Oil C	Conservatio	n			OI	L CONS	SERVAT	TON DIVIS	SION	
Division have been complied with and that the information given above					Date Approved FEB 1 7 1994						
is true and complete to the best of my knowledge and belief.											
J.K. K. Plux					By Orig Signed by						
Signature / () J. K. Ripley T.A.					Paul Kautz Title Geologist						
Printed Name Title									1	**	
1/27/94											
Date INSTRUCTIONS: This form is to be		lephone N		4	<u> </u>		· · · · · · · · · · · · · · · · · · ·				

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.