

Pooi ARROWHEAD

Operator GULF OIL CORPORATION

Lease LEONARD C

Well No. 1 Unit N S 3736 T 21 R 36

DATE OF TEST	DAILY ALLOWABLE	PRODUCED DURING TEST			GAS OIL RATIO
		WATER, BBLs.	OIL, BBLs.	GAS, MCF	
3/26/51 24 hrs.	8	0	18	75.8	4211
4-29-52 24 hrs	15	none	15	337.3	22,487
12-27-53 24 hrs.	6	0	15	332.1	22,140
11-7-54 24 hrs.	6	0	29	643.0	23,552
11-9-55 24 hrs.	6	0	19	797.2	44,289
9-4-56 24 hrs.	3	0	20	753.3	34,241
9-9-57 24 hrs.	4	0	10	449.0	44,900
7-17-58 12 1/2 hrs	3	24	40	90.0	2,247
9-21-58 24 hrs.	35	72	43	121.0	2,814
11-3-58 23 hrs	15	1	43	353.0	8,333
9-4-59 14 hrs	33	1	41	253.0	6,171
9-24-60 11 3/4 hrs	19	20	39	103.0	2,641
10-17-61 17	34	1	43	124.0	4,047
9-14-62 22	20	5	41	451.0	11,000
9-14-63 24	13	3	46	476.0	10,348
9-23-64 24	13	10	43	444.0	10,326
9-16-65 24	13	5	10	73.0	7,200
7-20-66 24	10	10	29	164.0	5,655
9-19-66 24	28	11	20	150.0	7,500
9-17-67 24	20	15	27	113.0	4,185
9-16-68 24	17	15	22	113.0	4,185

Pool ARROWHEAD GRAYBURG

Operator

Chevron U. S. A. Inc.

Gulf Oil CorporationLease Arrowhead Grayburg, Ut.
Harry Leonard (Acct=)Well No. -1-¹⁴²Unit N S 36 T 21 R 36

DATE OF TEST	Daily Allowable	PRODUCED DURING TEST			Gas Oil Ratio	Packer Leakage Field
		Water, Bbls.	Oil, Bbls.	Gas, MCF		
7-23-64	24	20	32	113.0	2531	
9-1-70	24	16	24	80.0	3333	
9-27-71	24	17	30	65.0	2167	
9-27-72	24	31	38	91.0	2395	
10-29-73	34	19	32	92.0	3788	
10-8-74	24	22	32	115.0	3594	
9-22-75	24	8	30	163.0	5433	
9-26-76	24	31	30	104.0	3467	
9-20-77	24	33	22	118.0	5364	
9-13-78	24	26	30	166.0	5333	
1-1-79	24	22	32	53.0	1656	
10-24-80	24	12	41	135.0	3292	
1-28-81	24	30	36	25.0	694	
10-21-82	24	20	41	111.0	2707	
7-7-83	24	22	48	120.0	2500	
10-12-83	24	24	48	124.0	2583	
9-4-84	24	21	48	98.0	2042	
9-5-85	24	20	26	72.0	2767	
6-15-86	24	73	73	48.0	1068	
9-4-86	24	47	60	86.0	1433	
9-1-87	24	50	67	99.0	1623	
9-15-88	24	40	40	173.0	4325	
9-8-89	24	42	35	160.0	4570	
9-9-90	24	47	24	208.0	8666	

Pool ARROWHEAD GRAYBURG Operator Chevron USA Inc.

Lease Arrowhead Grayburg Ut. Well No. 142 Unit X N S 36 T 21 R 36

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