

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR	WELL API NO. 30-025-04929
2. Name of Operator Chevron U.S.A. Inc.	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator P.O. Box 1150 Midland, TX 79702	6. State Oil & Gas Lease No.
4. Well Location Unit Letter K : 1980 feet from the SOUTH line and 1980 feet from the WEST line Section 36 Township 21S Range 36E NMPM County LEA	7. Lease Name or Unit Agreement Name: ARROWHEAD GRAYBURG UNIT
8. Well No. 132	
9. Pool name or Wildcat ARROWHEAD; GRAYBURG-SAN ANDRES	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: APPLY FOR TA STATUS <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON REQUESTS TA STATUS ON THIS WELL.

ATTACHED IS WELLBORE DIAGRAM AND CHART - WELL TESTED 12/19/01

This Approval of Temporary
Abandonment Expires 1/8/07

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 1/2/02

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148
(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

WELL DATA SHEET

FIELD: Arrowhead

WELL NAME: AGU No. 132 WIC

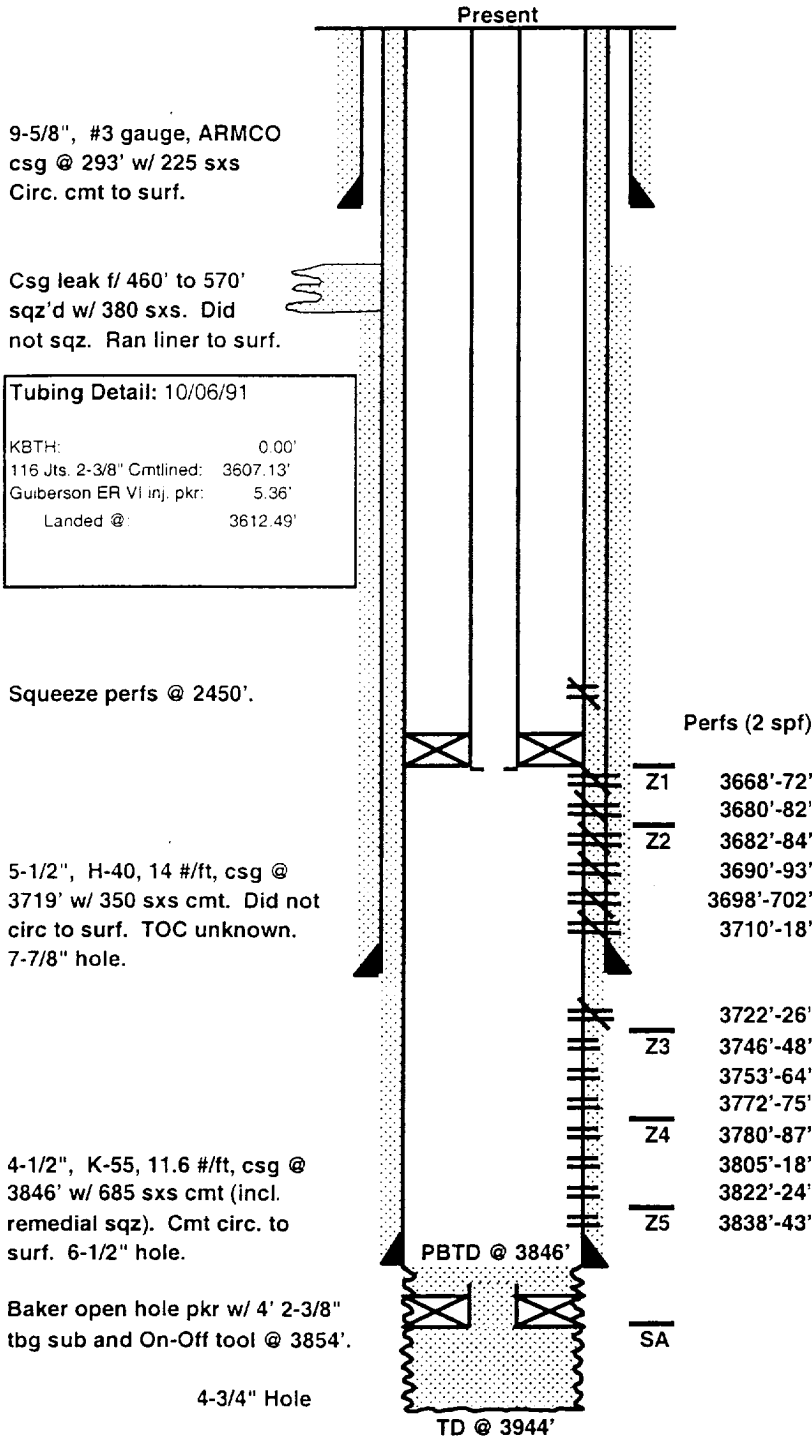
FORMATION: Grayburg

LOC: 1980' FSL & 1980' FWL
TOWNSHIP: 21-S
RANGE: 36-E

SEC: 36
COUNTY: Lea
STATE: NM

GL: 3521'
KB to GL:
DF to GL:

CURRENT STATUS: Injector
API NO: 30-025-04929
CHEVNO: FA6068



Date Completed: 3/23/40

Initial Production: 339 BOPD / 0 BOPD / 603 MCFGPD

Initial Formation: Grayburg **From:** 3719' **To:** 3825'

Completion Data: Open hole natural.

Workover History:

03-25-45 Set production pkr @ 3750' to lower GOR.
04-10-45 Acidize below pkr @ 3750' w/ 1000 gal. 15% HCl.
02-19-58 Clean out to TD @ 3825'. Set open hole pkr @ 3751'. Fracture treat formation 3751' to 3825' w/ 14,070 gallon lease oil w/ 1 ppg sand in two stages. Screened out in second stage. Clean out to 3825'. Run tbg open ended. Place well on flowing production.
05-13-58 Install pump, rods, and pumping unit.
10-01-63 Scale analysis notes barium sulfate scale in this well.
03-01-79 Chemical scale removal dump job down csg (110 gal. Nor Cor 731).
10-01-82 Scale inhibitor treat.
03-02-83 Scale inhibitor treat.
01-26-88 Scale inhibitor treat.
02-21-88 Clean out to 3825' (TD). Run "modern" logs. Perf open hole w/ 1 shot/2 feet shooting every other foot f/ 3723' to 3823'. Clean out to TD. Load and test casing to 500 psi. Acidize w/ 2,500 gallons 15% HCl in 3 stages. Clean out to TD. Run new 2-7/8" production tbg and new rods. Install larger pumping unit.
03-04-88 Scale inhibitor treat.
06-03-88 Scale inhibitor treat.
08-30-88 Scale inhibitor treat.
09-12-91 Isolate csg leak f/ 460' to 570'. Attempt to cement squeeze 3 times w/o success. Deepen well f/ 3825' to 3944'. Run logs. Plug back f/ San Andres using open hole pkr w/ On-Off tool and pumping 75 sxs cement below the pkr. Underream f/ 3728' to 3846' to 6-1/2". Run liner f/ surface to 3846'. Cmt w/ 685 sxs incl. remedial squeeze through sqz holes @ 2450'. Perf. Breakdown w/ acid. Swab test (low fluid entry rate). Equip. to inject.
03/02/92 Initial injection @ 1070 BWIPD and 0 psi tubing pressure.
03-11-97 Acdz 3688-3843 w/ 1500 gals 15% Resisol II. Swb 10 runs. Dmp 900# 10/20 sd, tag @ 3726, wash to 3735, spot 100# 100 mesh sd f/ 3727-3735. Isolate leak @ 2450. Set CICR @ 3609. Pmp 125 sx cl c. PUH sqz perf @ 2450 w/ 50 sx cmt. Tag cmt @ 2420, c/o to 2500, tst sqz. Tag cmt @ 3603. D/O CICR and cmt to 3727. C/O sd to 3846.

Additional Data:

T/AGU @ 3654'
T/Grayburg Zone 1 @ 3654'
T/Grayburg Zone 2 @ 3682'
T/Grayburg Zone 3 @ 3744'
T/Grayburg Zone 4 @ 3778'
T/Grayburg Zone 5 @ 3826'
T/San Andres @ 3863'