Form C-103 (Revised 3-55) NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106) Gulf Odl . Corporation - Box 2167, Hobbs, New Mexico COMPANY (Address) WELL NO. 3 UNIT E S 36 R 36-E T 21-S LEASE Harry "eonard "C" POQL Arrondund DATE WORK PERFORMED 5-11 thru 6-7-57 Results of Test of Casing Shut-off This is a Report of: (Check appropriate block) Remedial Work Beginning Drilling Operations Other PB and acid treated Plugging Detailed account of work done, nature and quantity of materials used and results obtained. Plugged back and acid treated as follows: 1. Pulled tubing and packer. Ran steel line measurement to 3828'. Cleaned out from 3628-3840' with sand pump. 2. Plugged bask to 3821' with 18 gallons calseal. Plugged back to 3809' with 12 gallons Hydromite. Dumped 8 gallons Hydromite and filled to 38001. 3. Ran 2-3/8" tubing with packer at 3733'. Swabbed dry. Treated open hole formation from 3739-3800' with 3000 gallons 15% NE acid. Swabbed and well kisked off. Pupped 1500# erushed mothballs in 31 bbls oil down tubing. Pulled tubing and packer. Ran 2-3/8" tubing with formation packer at 3760 . Swabbed and well kicked off. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. 3544' TD 3840' PBD - Prod. Int. 3745-3840' Compl Date 7-17-40 The Dia 2-3/8" The Depth 3830 Oil String Dia 5-1/2" Oil String Depth 37391 Perf Interval (s) Producing Formation (s) Dolomite Open Hole Interval 3739-3840 AFTER BEFORE **RESULTS OF WORKOVER:** 9-6-56 6-7-57 Date of Test 26 Oil Production, bbls. per day 21 587 Gas Production, Mcf per day **923** trass 3 Water Production, bbls. per day 38196 22577 Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Gulf Oil Corporation Witnessed by C. C. Brown (Company) I hereby certify that the information given above is true and complete to the best of OIL CONSERVATION COMMISSION my knowledge. Name Name Position Area Supt. of rod Title Company Gulf Oil Corporation Date