

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

|   |  |  |                                     |   |  |
|---|--|--|-------------------------------------|---|--|
| NOTICE OF INTENTION<br>TO CHANGE PLANS  |  | NOTICE OF INTENTION TO<br>TEMPORARILY ABANDON WELL |                                     | NOTICE OF INTENTION<br>TO DRILL DEEPER  |  |
| NOTICE OF INTENTION<br>TO PLUG WELL     |  | NOTICE OF INTENTION<br>TO PLUG BACK                | <input checked="" type="checkbox"/> | NOTICE OF INTENTION<br>TO SET LINER     |  |
| NOTICE OF INTENTION<br>TO SQUEEZE       |  | NOTICE OF INTENTION<br>TO ACIDIZE                  | <input checked="" type="checkbox"/> | NOTICE OF INTENTION<br>TO SHOOT (Nitro) |  |
| NOTICE OF INTENTION<br>TO GUN PERFORATE |  | NOTICE OF INTENTION<br>(OTHER)                     |                                     | NOTICE OF INTENTION<br>(OTHER)          |  |

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico  
(Place)

May 16, 1957  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation (Company or Operator) Harry Leonard, Jr. Well No. 3 in E (Unit)  
SW 1/4 NW 1/4 of Sec. 36, T. 21-S, R. 16-E, NMPM, Arrowhead Pool  
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In order to increase production it is proposed to plug back and acid treat as follows:

1. Pull tubing and packer. Run steel line measurement, if warranted clean out with sand pump.
2. Plug back to 3820' with Calseal and to 3800' with Hydromite.
3. Run 2-3/8" tubing with formation packers at approximately 3765'. Treat formation with 3000 gallons 15% HCl acid.
4. Pull tubing and packer. Run 2-3/8" tubing and return well to production.

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By E. J. Fisher  
Title.....

Gulf Oil Corporation  
Company or Operator

By J. H. Russell  
Position Ass't Area Supt. of Prod.  
Send Communications regarding well to:

Name Gulf Oil Corporation  
Address Box 2167, Hobbs, New Mexico