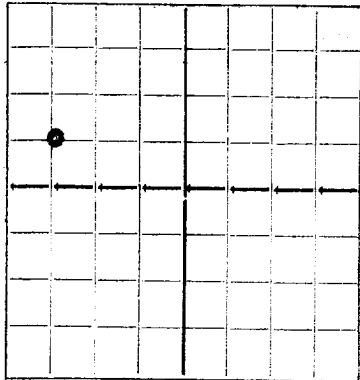


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with a question mark. SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

Tulsa, Oklahoma

Company or Operator
H. Leonard C (State) Well No. **3** in **SW NW** of Sec. **36**, T. **21S**
Lease
R. **36E**, N. M. P. M., **Eunice** Field, **Lea** County.
Well is **1980** feet south of the North line and **1980** feet west of the East line of **NW/4**
If State land the oil and gas lease is No. **B-1732** Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is **Gulf Oil Corporation** Address **Tulsa, Oklahoma**
Drilling commenced **6-24-40** 19____ Drilling was completed **7-14-40** 19____
Name of drilling contractor **Parker Drilling Co.** Address **Tulsa, Oklahoma**
Elevation above sea level at top of casing **3544** feet.
The information given is to be kept confidential until **?** 19____

OIL SANDS OR ZONES

No. 1, from **3680'** to **3840'** No. 4, from _____ to _____
Pay **3745'**
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **Rotary hole** to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
9-5/8"	25.7#	3-Gauge	Armco	290'				
5-1/2"	14	8-RT	Smls.	3739'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8	290'	275	Halliburton	Used 200# of	Calcium Chloride
6-3/4"	5-1/2	3739'	350	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		NONE USED				

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0'** feet to **3840'** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **August 1,** 19**40**
The production of the first 24 hours was **290 barrels in 11-1/2 hours.** _____ barrels of fluid of which _____ % was oil; _____ % emulsion; **None** % water; and _____ % sediment. Gravity, Be. **32.9**
If gas well, cu. ft. per 24 hours **994,560** Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. **Casing Pressure 580#.**

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **23**day of **December**, 19**40****H.W. Evans**
Notary PublicMy Commission expires **March 16, 1944****Tulsa, Oklahoma** **Augst. 6, 1940**
Place DateName **D. S. ...**Position **General Superintendent**Representing **Gulf Oil Corporation**
Company or OperatorAddress **Tulsa, Oklahoma. Box 661**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	14'		Cellar
	20		Caliche
	85		Sand
	230		Red rock
	305		Red bed
	1138		Red bed & shells
	1250		Red bed
	1390		Anhydrite
	2030		Salt shells
	2170		Shale, salt & anhydrite shells
	2174		Salt & shells
	2262		Salt & anhydrite shells
	2490		Salt & shells
	2515		Salt & shale
	2544		Salt, red bed & anhydrite
	2555		Shells
	2610		Anhydrite & gyp
	2636		Anhydrite
	2693		Anhydrite & gyp
	2740		Anhydrite
	2847		Anhydrite & gyp
	2900		Anhydrite
	2992		Anhydrite & gyp
	3047		Anhydrite
	3137		Anhydrite & gyp
	3185		Anhydrite & lime
	3840		Lime
			TOTAL DEPTH
GEOLOGICAL TOPS			
			Anhydrite 1250'
			Salt Base 2550
			Yates 2730
			Knight 3400
			Penrose 3520
			Eunice Dolomite 3680
			Pay 3745
			Total Depth 3840