

Pool ARROWHEAD GRAYBURGOperator Gulf Oil Corporation

Arrowhead Grayburg Ut.

126

Lease -Harry Leonard (NCT-C)-Well No. 3Unit ES36T21R36

DATE OF TEST	Daily Allowable	PRODUCED DURING TEST			Gas-Oil Ratio	Packer Leakage Field
		Water, Bbls.	Oil, Bbls.	Gas, MCF		
6-5-71	24	38	10	22.0	2200	
10-3-72	24	46	10	6.0	600	
10-16-73	24	27	11	46.0	4182	
10-23-73	24	32	21	50.0	3300	
9-23-75	20	33	20	119.0	5950	
10-25-76	20	38	23	13.0	591	
9-26-77	24	42	18	8.0	444	
9-15-78	24	63	17	70.0	4118	
9-3-79	24	64	16	T.S.T.M		
10-22-80	24	57	13	6.0	461	
10-11-81	24	51	9	5.0	556	
10-4-82	24	49	5	16.0	3200	
10-17-83	24	45	5	14.0	2800	
9-20-84	24	40	9	12.0	1333	
12-4-84	24	87	47	51.0	1085	
12-2-85	24	120	83	22.0	867	
9-2-85	24	129	80	16.0	750	
9-3-86	24	144	80	55.0	288	
9-3-87	24	126	80	70.0	875	
9-8-88	24	107	80	197.8	2463	
9-1-89	24	77	40	100.0	2500	
10-23-90	24	146	40	137	3425	
10-1-91	24	130	48	111	2373	
2-26-93	Impact	(R-9483)				

Lease _____ Well No. _____ Unit _____ S _____ T _____ R _____

Pool ARROWHEAD

Operator GULF OIL CORPORATION

Lease LEONARD C

Well No. 3 Unit E S 3637 T 21 R 3637

DATE OF TEST	DAILY ALLOWABLE	PRODUCED DURING TEST			GAS OIL RATIO
		WATER, BBLs.	OIL, BBLs.	GAS, MCF	
3/21/51 24 hrs.	14	1	56	488.0	8714
5-1-52 24 hrs	21	3	56	794.0	14,179
12-4-53 24 hrs.	10	5	55	671.6	19,763
11-4-54 24 hrs.	7	3	37	729.0	19703
12-12-55 24 hrs.	7	10	10	132.2	13,220
9-6-56 24 hrs.	10	3	24	923.9	28,486
6-6-57 24 hrs.	3	1	24	587.0	22,577
9-11-57 24 hrs.	6	3	14	31.0	2214
9-12-58 24 hrs.	15	8	9	33.0	3556
9-3-59 24 hrs.	6	1	27	101.0	3,741
9-18-60 15	27	0	30	113.0	3,767
10-18-61 24	30	0	30	88.0	2933
9-8-62 24	30	0	33	95.0	2879
9-10-63 24	33	22	30	45.0	1500
10-4-64 24	30	62	16	346.0	21625
9-19-65 24	6	44	11	34.0	3091
9-21-66 24	11	63	9	50.0	5556
9-19-67 24	9	57	15	25.0	1667
9-22-68 24	15	61	11	18.0	1636
9-29-69 24	11	62	8	6.0	750
9-3-70 24	12	32	10	1.0	1.00