

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-04931
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name HARRY LEONARD (NCT-C)				
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____	8. Well No. 4				
2. Name of Operator CHEVRON U.S.A. INC.	9. Pool name or Wildcat Eumont / QUEEN PENROSE				
3. Address of Operator P.O. Box 1150 MIDLAND TX 79702 ATTN: EDDOHERTY					
4. Well Location Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line Section 36 Township 21S Range 36E NMPM LEA County					
10. Date Spudded 1-10-42	11. Date T.D. Reached 2-9-42	12. Date Compl. (Ready to Prod.) 9/25/90	13. Elevations (DF & RKB, RT, GR, etc.) 3531'	14. Elev. Casinghead -	
15. Total Depth 3825	16. Plug Back T.D. 3675	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name 3428 Top 3606 Bottom QUEEN PENROSE	20. Was Directional Survey Made
21. Type Electric and Other Logs Run GR CCL	22. Was Well Cored NO				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLE
9 5/8		293	12 1/4	250 SX	
5 1/2	14	3730	7 7/8	350 SX	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SE.
					2 5/8	3326	3326

26. Perforation record (interval, size, and number) 3604-3428 18 holes w/4" guns 15HPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3606-3428 3606-3428 AMOUNT AND KIND MATERIAL USED 300G 15% NITR 472000G 95/114000 12/26 SAND
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PRODUCTION

Date First Production 9/26/90	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Gas	Well Status (Prod. or Shut-in) Shut-IN					
Date of Test 10/3/90	Hours Tested 24	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 515	Water - Bbl. 0	Gas - Oil Ratio N.A.
Flow Tubing Press. 60	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 515	Water - Bbl. 0	Oil Gravity - API - (Corr.) N.A.	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) will be sold to Northern Natural	Test Witnessed By D.R. Jennings
30. List Attachments	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **David Bohon** Printed Name **David Bohon** Title **Technical Assistant** Date **10/22/90**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Perm _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Perm "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

RECEIVED
OCT 28 1962
U.S. GEOLOGICAL SURVEY
WASHINGTON, D.C.

DEC 28 1964