

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Chevron U.S.A. Inc. 3. Address of Operator P.O. Box 670, Hobbs, NM 88240 4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 21S RANGE 36E NMPM. 15. Elevation (Show whether DF, RT, CR, etc.) 3502	7. Unit Agreement Name 8. Farm or Lease Name Harry Leonard (NCT-C) 9. Well No. 5 10. Field and Pool, or Wildcat Arrowhead Grayburg 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER co/open hole perf/acdz <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 3800 PB:3800

POOH w/production equipment. Establish circulation with air foam. Cleanout from 3783 to 3800. Circulate clean. Perf open hole 3770-78, 3752-56, 3740-50, 3726-34, 3716-22, 3702-12, 3686-90, with 2 charges per foot. Cleanout to 3800', circulate clean. TIH with packer to 3622'. Pump chemical squeeze. TIH with tubing and pump. NDBOP, NUWH, TIH w/ plunger and rods, space out, hang on. Leave shut down for chemical to react. Turn over to production. Work performed September 16, 1987 through September 18, 1987.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. Abbin TITLE Staff Drilling Engineer DATE September 22, 1987

Eddie W. Seay

APPROVED BY Oil & Gas Inspector

TITLE

DATE

SEP 23 1987

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

**SEP 22 1987**

**OCD**

**HOBBS OFFICE**