Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See instructions
at Bottom of Per-

DISTRICT II P.O. Drawer DD, Astesia, NM \$8210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Chevron U.S.A. Inc. 30-025-04933 Address P.O. Box 1150, Midland, Texas 79702 Reason(s) for Filing (Check proper box) X Other (Please explain) New Well Effective Date: 6/1/9/ Old Well Name : Harry Leonard (NCT-C) #6 Dry Gas Recompletion Oil Filed to show unitization and change in name. X Change in Operator rad Gas 🔲 Condensate if change of operator give name and address of previous operator IL DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Lease Name Kind of Lease Leam No. State, Foderal or Fre Arrowhead Grayburg Unit Arrowhead Grayburg 127 Location 1980 Feet From The North Line and 1980 . Unk Letter _ ___ Poet From The __West_ Line 36 21 - S36-E . NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate Shell Pipeline P.O. Box 1910, Midland, Texas 79701 Name of Authorized Transporter of Casinghead Gas Warren Petroleum Co. or Dry Gas Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, Oklahoma 74102 If well produces oil or liquids, give location of tanks. is gas actually connected? Uelt When ? Sec Twp. Rgs. F 36 21S 36E Yes Unk If this production is commingted with that from any other lease or pool, give comminging order number: IV. COMPLETION DATA Oll Well New Well Workover Doepes Plug Back Same Res'v Ges Well Designate Type of Completion - (X) Total Depth Date Spudded P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE **SACKS CEMENT** HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE st be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL (Test must be after recovery of total volume of load oil and m Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Water - Bbls. Actual Prod. During Test ON - Risk **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Leagth of Test Casing Pressure (Shut-le) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE **OIL CONSERVATION DIVISION** I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. MANN 3 Date Approved . D.M. Bohen Orig. Signes ~. Paul Kautz Geologist Signature Bohon Technical Assistant Printed Nam (915) 687-7148

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number transporter or other such changes

RECEIVED

MAY 29 1991

MODES OFFICE