

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1732	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION	8. Farm or Lease Name Harry Leonard (NCT-C)
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 7
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Whdcat Eumont Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3507' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Put on Line</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3455' PB Put well on line to Northern Natural Gas @ 2 PM, 6-2-80. Well produced approximately 800 MCF .074 gravity gas through 4" run w/1.750 orifice & 40# FTP, 50# - 100" range on meter. Well is flowing through high pressure separator set on location, dumping approximately 2 to 3 bbls water per day to Leonard "C" Arrowhead battery. Changed orifice plate from 1.750 to 2" 6-4-80. Well now producing approximately 850 MCF .074 gravity gas with 37# FTP. Well is producing through 2-3/8" H-40 tubing with 2-3/8" x 5 1/2" Baker lok-set packer & on-off tool set @ 3109'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Glyn Stern</u>	TITLE <u>Area Engineer</u>	DATE <u>6-9-80</u>
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APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Area Engineer</u>	DATE <u>6-9-80</u>
CONDITIONS OF APPROVAL, IF ANY:		