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FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

Operator

GULF OIL CORPORATION

Address

P.O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well

Change In Transporter of:

Oil

Dry Gas

Recompletion

Casinghead Gas

Condensate

Change In Ownership

P&A Arrowhead & recompleted in Eumont Gas

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Well No.

Pool Name, including Formation

Kind of Lease

State, Federal or Fee

State

Lease No.

Harry Leonard (NCT-C)

7

Eumont Gas

State

B-1732

Location

Unit Letter

G

1980

Feet From The

North

Line and

1980

Feet From The

East

Line of Section

36

Township

21S

Range

36E

NMPM,

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

or Condensate

Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas

or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

Northern Natural Gas

P.O. Box 308, Omaha, Nebraska 68101

If well produces oil or liquids, give location of tanks.

Unit

Sec.

Twp.

Rge.

Is gas actually connected?

When

N

36

21

36

No

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Rest.

Diff. Rest.

Recompletion Begun

Date Compl. Ready to Prod.

Total Depth

P.S.T.D.

10-22-79

11-21-79

3805'

3627'

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

3507' GL

Queen

3219'

3109'

Perforations

Depth Casing Shoe

3219-21'; 3251-53'; 3307-09'; 3352-54'; 3393-95'; & 3430-32'

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TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12 1/2"

9-5/8" 25.7#

294'

135 sx - circulated

7-7/8"

5 1/2" 14#

3712'

200 sx

2-3/8" tbg

3109'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil - Bbls.

Water - Bbls.

Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

507

24 hrs

0

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Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

Flow test

100#

pkr

18/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Engineer

12-4-79

OIL CONSERVATION COMMISSION

APPROVED

JUL 2 1980

BY

SUPERVISOR DISTRICT I

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the available tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only portions I, II, III, and VI for change of name.

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DEC 10 1979

OIL CONSERVATION DIV.