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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1732	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
1b. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐	PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Harry Leonard (NCT-C)
9. Well No.
8
10. Field and Pool, or Wildcat
Eumont Gas

2. Name of Operator	
Gulf Oil Corporation	
3. Address of Operator	
P. O. Box 670, Hobbs, NM 88240	
4. Location of Well	

UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM
THE <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>21S</u> RGE. <u>36E</u> NMPM

11. County
Lea

15. Date Tested	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10-15-80		12-15-80	3480' GL	--
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
3640'	3518'	Single		--

24. Producing Interval(s), of this completion -- Top, Bottom, Name		25. Was Directional Survey Made
3359'-3488' Eumont Gas (Queen-Penrose)		No
26. Type Electric and Other Logs Run		27. Was Well Cored
Cased Hole Gamma-Neutron		No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No New Casing					

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3253'	3253'

31. Perforation Interval(s) (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3532-34', 3552-54', 3572-74', 3594-96', 3610-12' & 3629-31' w/(2) 1/2" o-phase decent burrless JHPF (24 holes)		DEPTH INTERVAL	
3359-61', 3384-86', 3411-13', 3469-71', 3486-88' w/(2) 1/2" decent burrless o-phase JHPF (20 holes)		AMOUNT AND KIND MATERIAL USED	
		3532-3631' 4200 gal 15% NEFE, (36) RCNB's	
		3359-3488' 3500 gal 15% NEFE, (30) RCNB's	
		60,000# 20/40 sd, 1000 gals	
		Foamed 15% NEFE, (16) RCNB's	

33. PRODUCTION	
Date First Production	Production Method (Flowing, gas lift, pumping -- Size and type pump)
12-15-80	Flow
Date of Test	Hours Tested
12-29-80	24
Choke Size	Prod'n. Per Test Period
3/4" WO	
Oil -- BBL.	Gas -- MCF
0	429
Water -- BBL.	Gas -- Oil Ratio
16	--
Flow Testing Press.	Casing Pressure
55#	0#
Calculated 24-Hour Rate	Oil -- BBL.
	0
	Gas -- MCF
	429
	Water -- BBL.
	16
	Oil Gravity -- API (Corr.)
	--

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	

35. List of Attachments		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
R.D. Pitzer	Area Engineer	1-5-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____ 2466	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2604	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2875	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3385	T. Shinarump _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3647	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Ibinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfeamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 2466	2466 3675		Red Bed, Salt, Anhydrite Dol, Shale, Sand				

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JAN 5 1981
OIL CONSERVATION DIV.

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OIL COMPANY