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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1732	
7. Unit Agreement Name	
8. Farm or Lease Name Harry Leonard (NCT-C)	
9. Well No. 8	
10. Field and Pool, or Wildcat Eumont Gas	
12. County Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ OTHER ☐

2. Name of Operator  
Gulf Oil Corporation

3. Address of Operator  
P. O. Box 670, Hobbs, NM 88240

4. Location of Well  
UNIT LETTER H, 1980 FEET FROM THE North LINE AND 660 FEET FROM  
THE East LINE, SECTION 36 TOWNSHIP 21S RANGE 36E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3480' GL

5. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perfd, Acidized

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spotted 200 gals 15% NEFE double inhibited HCL 3632'-3440'. Perf 3532-34', 3552-54', 3572-74', 3594-96', 3610-12' & 3629-31' with (2) 1/2" o-phased decentralized burrless JHPF (24 holes). Pumped acid away at 1 BPM 400#. ISIP vac. Swabbed. Acidized down tubing with 4200 gals 15% NEFE slick HCL in 6 stages with (36) 7/8" RCNB's. Maximum pressure 3700#, avg pres 2500#, minimum pres 1300#, AIR 6 BPM, ISIP 700#, vac 7 min. Swabbed. Set packer at 3582'. Now doing well study.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RD Pitzer TITLE Area Engineer DATE 10-21-80

APPROVED BY [Signature] TITLE  DATE OCT 22 1980

CONDITIONS OF APPROVAL, IF ANY: