Submit 3 Copies To Appropriate District State of New Mexico	Form C-103		
Office E. 3y, Minerals and Natural Resources	Revised March 25, 1999		
District 1 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.		
District II OIL CONSERVATION DIVISION	30-025-04936		
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease		
District 112	STATE X FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM			
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Harry Leonard (NCT) C		
PROPOSALS.)			
1. Type of Well: Oil Well Gas Well Other TA'd			
2. Name of Operator	8. Well No. 9		
Chevron U.S.A. Inc			
3 Address of Operator	9. Pool name or Wildcat		
P. O. Box 1150, Midland, TX 79702	Eumont; Yates-7 Rivers-Queen		
4. Well Location			
1 1000 C A from the Foot line			
Unit Letter B: 660 feet from the North line and 1980 feet from the East line			
Section 36 Township 21S Range 37E	NMPM County LEA		
Section 36 Township 21S Range 3/E 10. Elevation (Show whether DR, RKB, RT, G)	R etc.)		
3500' GR			
11. Check Appropriate Box to Indicate Nature of Not	ice, Report or Other Data		
11. Check Appropriate Box to indicate Nature of No.	SUBSEQUENT REPORT OF:		
NOTICE OF INTERIOR OF			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL V			
TEMPORARILY ABANDON	E DRILLING OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING MULTIPLE CASING TEST COMPLETION CEMENT JO			
	П		
OTHER: OTHER:	1 in the dates including estimated date of		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.			
Chevron proposes to P&A per the attached procedure.			
This well is part of the New Mexico "P&A Pilot Project" conducted b	y Benterra Corporation to demonstrate the		
This well is part of the New Mexico "P&A Phot Project" conducted by plugging and abandonment process using highly compressed sodium	bentonite nodules as the plugging medium.		
hindeling arm are are a			
DACT CURCEAUGHT DOA TA DRAMC TH	E COMMISSION MUST BE NOTIFIED 24		
COMPLIANCE SCREEN PAR	LIGGING OPERATIONS TON THE		
L TC	BE APPROVED.		
• 7			
I hereby certify that the information above is true and complete to the best of my kno	wledge and belief.		
I hereby certify that the information above is also and some			
SIGNATURE Q. K. Ripley TITLE Regulatory Of	<u>A</u> DATE <u>8/8/01</u>		
	Talanhana No (015)697.7149		
Type or print name J.K. Ripley	Telephone No.(915)687-7148		
(This space for State use)	in the second s		
•	DATE		
APPPROVED BI			
Conditions of approval, if any:			



P&A PROCEDURE

Well Name:	Harry Leonard (NCT) C #9	Operator: Chevron
API Number:	30-025-04936	Field: Eumont (Y7RQ) Date: 8/9/01 By: DCD
Coordinates:	660' FNL & 1980' FEL	
S-T-R	36 - 21S - 36E Unit B	
County / State:	Lea, NM	

Provide 24 hr Notification to NMOCD of Pending Operations

- 1. MI Benterra equip. Hold pre-job safety mtg and spot equipment. Check 51/2" csg and 85/8" x 51/2" annulus for pressure.
- 2. ND WH equip and install well control equip.
- 3. Make trip w/ GR on slickline and check PBD, CIBP @ 2860'. Record FL.
- 4. Surface pour 14 cu ft of ZONITE to set 100' btm plug from 2760 2860'. Set plug in stages, check w/ SL to assure bridges are not occurring and required plug height is achieved. Pour at rate that minimizes potential to bridge. After setting plug, add water if necessary to assure hydration of plug.
- 5. Push cored 51/2" wiper plug to 2692' w/ slickline.
- Surface pour 14 cu ft of ZONITE to set 100' plug across base of salt, 2592 2692'. Set plug in stages, using precautions as in Step 4. After setting plug, add water if necessary to assure hydration of plug.
- 7. Push cored 51/2" wiper plug to 1225' w/ slickline.
- Surface pour 14 cu ft of ZONITE to set 100' plug across top of Rustler from 1125 1225'. Set plug in stages, using precautions as in Step 4. After setting plug, add water if necessary to assure hydration of plug.
- Push cored 51/2" wiper plug to 660' w/ slickline. Set 443' (61cu ft) ZONITE plug from 217'- 660', across csg leaks and 85/8" shoe @ 267', using precautions as in Step 4. Add water if necessary to hydrate plug.
- Push cored 51/2" wiper plug to 170' w/ SL, which is 50' below TOC on 51/2" csg. Fill csg w/ ZONITE to 3' below GL (24 cu ft), using precautions as in Step 4. Add water if necessary.
- 11. Remove well control equip, secure WH and RD equip.
- 12. Allow 48 hours for ZONITE to hydrate, remove WH, cut off casings 3' below GL and cap wellbore.
- 13. Install dry hole marker stamped w/ required well identification, 4" OD x 4' above GL.
- 14. Remove all equip and cut deadmen below the surface.
- 15. Turn over to Chevron for any surface remediation work.

Estimated ZONITE Requirements:	127	ft ³

BENTERNA Corporation Mid-Continent Region

WELL PLANNING SHEET Proposed P&A

Well Name:

Harry Leonard (NCT) C #9

API Number:

30-025-04936

Coordinates: S-T-R

660' FNL & 1980' FEL 36 - 21S - 36E Unit B

County / State:

Drilled:

Lea, NM 1956

OPERATOR:

Chevron

FIELD:

Eumont (Y7RQ) 8/12/2001

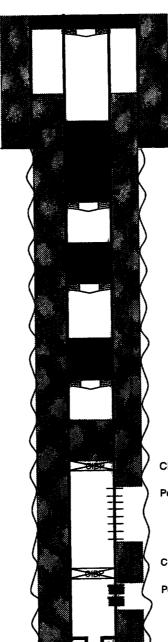
DATE: BY:

DCD

RKB =

Formation Tops	
Rustler	1175'
Salt	1490'
B/Salt	2642'
7R	3357
Queen	3654'

ZONITE Plugs	
1	
3 - 30'	Top Plug
l .	
217 - 660'	FW/Csg Leaks
1125 - 1225'	Rustler
2592 - 2692'	B/Salt
3600 - 3700'	Perf Plug



85/8" - 24# J55 @ 267' w/ 225 sx, circ

Csg leak between 349 - 609' (found March, 2001)

Rustler = 1175'

Top of Salt = 1490'

Base of Salt = 2642'

CIBP @ 2860'

Perfs 2911 - 3346' overall

CIBP @ 3400'

Perts 3474 - 3590' overall

Baker Model D pkr @ 3665'

Perfs 3684 - 3730', squeezed

Perfs 3702 - 3730', open

Perfs 3746 - 3762', squeezed

51/2" - 14# J55 @ 3775' w/ 1375 sx, TOC = 120' by TS



WELL PLANNING SHEET Existing Configuration

Well Name:

Harry Leonard (NCT) C #9

API Number: Coordinates: 30-025-04936 660' FNL & 1980' FEL

S - T - R County / State: 36 - 21S - 36E Unit B

Drilled:

Lea, NM 1956 **OPERATOR:**

Chevron

FIELD: DATE:

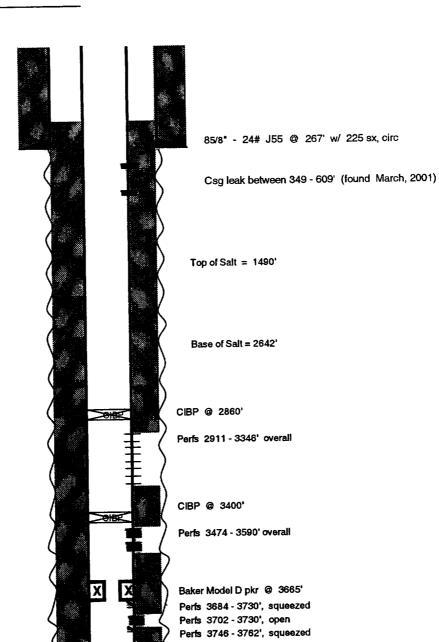
Eumont (Y7RQ) 8/12/2001

BY:

DCD

RKB = 7'

Formation Tops	
Rustler	1175'
Salt	1490'
B/Salt	2642'
7R	3357'
Queen	3654'



51/2" - 14# J55 @ 3775' w/ 1375 sx, TOC = 120' by TS

3775' TD