

Operator Gulf Oil Corporation			Lease Harry Leonard (NCT-C)			Well No. 9	
Location of Well	Unit B	Sec 36	Twp 21	Rge 36	County Lea		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)		Choke Size
Upper Zonal	Arrowhead		Oil	Standing	Csg.		-
Lower Zonal	Eumont		Gas	Flow	Tbg.		-

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:30 A.M. 10-1-79

	Upper Completion	Lower Completion
Well opened at (hour, date): 8:30 A.M. 10-2-79		
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	0	168
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	0	168
Minimum pressure during test.....	0	23
Pressure at conclusion of test.....	0	23
Pressure change during test (Maximum minus Minimum).....	0	-145
Was pressure change an increase or a decrease?.....	no change	decrease
Well closed at (hour, date): 8:30 A.M. 10-3-79	Total Time On Production 24 hrs.	
Oil Production	Gas Production	
During Test: 0 bbls; Grav. -	During Test 681.0 MCF; GOR -	
Remarks		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date)	Total time on Production	
Oil Production	Gas Production	
During Test: bbls; Grav. ;	During Test MCF; GOR	
Remarks Arrowhead Oil is standing.		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved OCT 25 1979 19
New Mexico Oil Conservation Commission

by
Title
Orig. Signed By
Jerry Sexton
Dist. 1. Supv.

Operator Gulf Oil Corporation

By A. C. Graham

Title Well Tester

Date October 9, 1979