|  |  | <b>Form C-103</b>  |
|--|--|--|
| TENING OF COM  | Indus CEREEF 600                                 | (Revised 3-55)   |
| NEW MEXICO OIL CONSE   |  | N  |
| (Submit to appropriate District Offic                                    | EPORTS ON WELLS                                  | $D_{1} = 110(4)$   |
| (Submit to appropriate District Onic                                     | e as per Commission I                            | kule 1106)   |
| COMPANY Gulf Oil Corporation - (Add                                      | Box 2167, Hobbs, New Mey<br>Iress)               | dea  |
| IFASE WELLNO   |  | TT D   |
|  | 9 UNIT B S 36                                    | T 21_S R 36-E  |
| DATE WORK PERFORMED 6-26-56 7-3  | -56 POOL Arrow                                   |  |
| This is a Report of: (Check appropriate b                                | olock) Results of                                | of Test of Casing Shut-off   |
| Beginning Drilling Operations  | Remedial   | Work   |
| Plugging   | Cother Sou                                       | acid treat   |
| Detailed account of work done, nature and                                |  |  |
| Squeeze cemented, perforated   | dating and said treats                           | d as follow.   |
|  |  |  |
| 1. Pulled tubing and packer. Ran 5-<br>250 sacks cement thru perforation | -1/2" DM squeese packer                          | at 3670'. Pumped   |
| thru perforations at 3684-3762.  | Pulled tubing. WCC.                              |  |
| 2. Ran 2-3/8" tubing with 4-3/4" bit                                     | and drilled coment and                           | retainer from 3670-  |
| 3740'. Pulled tubing and bit. F<br>with 4, 1/2" jet holes per foot.      | erforated 5-1/2" casing<br>Ren 2-2/2# tubing and | ( <b>Prom 3702-3730</b> )  |
| Treated formation thru perforatio  | as from 3702-3730 vith                           | 1000 gallens   |
| 155 NE acid. Injection rate 3.5  | bbls per minute. Swabb                           | ed and well  |
| kicked off.  |  |  |
|  |  |  |
|  |  |  |
| FILL IN BELOW FOR REMEDIAL WORK  | REPORTS ONLY                                     | anggan ang mananang ang manananan ng mananan ang mangananan na |
| Original Well Data:  |  |  |
| DF Elev. TD PBD  | Prod. Int  | Compl Date   |
| Tbng. Dia Tbng Depth O   | il String Dia(                                   | Dil String Depth   |
| Perf Interval (s)  |  |  |
| Open Hole Interval Produc  | ing Formation (s)                                |  |
| RESULTS OF WORKOVER:   | BEFO   | RE AFTER   |
|  |  |  |
| Date of Test   |  |  |
| Oil Production, bbls. per day  |  |  |
| Gas Production, Mcf per day  |  |  |
| Water Production, bbls. per day  |  |  |
| Gas-Oil Ratio, cu. ft. per bbl.  |  |  |
| Gas Well Potential, Mcf per day  | · · · · · · · · · · · · · · · · · · ·            |  |
| Witnessed by   | - <u></u>  |  |
|  |  | (Company)  |
| OIL CONSERVATION COMMISSION  | above is true and con                            | the information given<br>nplete to the best of   |
| Name ///   | my knowledge.<br>Name                            | 2 DATE   |
| Title  | Position Ares Supt.                              | of Prod.   |
| Date   | Company Gulf Oil Co                              |  |
| 956  | × 4  |  |