10885 Formor-103 56 APD (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

This is a Report of: (Check appropriate by Beginning Drilling Operations Plugging Detailed account of work done, nature and Ran 122 joints (3765); 5-1/2 at 3775' with 1375 sacks 45 Gel co 1050#. Job completed 2:PM 3-28-5 After waiting over 30 hours, There was no drop in pressure. Delow casing shoe with 1000# for for Selev. There was no drop in pressure. Delow casing shoe with 1000# for Delow Casing Selev. The part of	POOL quantity of r quantity of r and the control of the control	Results of Test Remedial Work Other naterials used and set 3739. Saximum easing with 100 plug from 3739-3 No drop in pressur	et and semented im Pressure Our for 30 minutes. 1775'. Tested
DATE WORK PERFORMED 3-28,29-56 This is a Report of: (Check appropriate by Beginning Drilling Operations	POOL quantity of r quantity of r on 14 Gr J ement. Plug 6. tested 5-1/2 rilled cement 30 minutes.	Results of Test Remedial Work Other naterials used and set 3739. Saximum easing with 100 plug from 3739-3 No drop in pressur	of Casing Shut-off of Casing Shut-off and results obtaine set and comented in Pressure Off for 30 minutes. 1775'. Tested
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Thng. Dia Thng Depth O		Comp	
	il String Dia	Prod. Int. Compl Date	
Perf Interval (s)	9	Oil Stri	ng Depth
Open Hole Interval Produci	ng Formation	n (s)	
RESULTS OF WORKOVER:		BEFORE	AFTER
Date of Test			
Oil Production, bbls. per day			
Gas Production, Mcf per day		-Malifoline requiremental of PM-Physical Languages	
Water Production, bbls. per day		The state of the s	
Gas-Oil Ratio, cu. ft. per bbl.			
Gas Well Potential, Mcf per day			· · · · · · · · · · · · · · · · · · ·
Witnessed by			
		(Comp	pany)
OIL CONSERVATION COMMISSION Name 4. Xedes		etify that the info e and complete t ge.	
Title Trainer History	Position A	es Surt of Prod	