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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Gulf Oil Corporation	
Address P. O. Box 670, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Abandoned Arrowhead Drinkard and recompleted in Blinebry Oil
Recompletion <input checked="" type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner _____
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Harry Leonard (NCT-C)	Well No. 10	Pool Name, including Formation Blinebry Oil R-4304	Kind of Lease State, Federal or Fee State	Lease No. B-1732
Location				
Unit Letter N ; 760 Feet From The south Line and 2080 Feet From The west				
Line of Section 36 Township 21S Range 36E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	Box 3119, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Corporation	Box 1589, Tulsa, Okla					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 36	Twp. 21S	Rge. 36E	Is gas actually connected? Yes	When 4-25-72

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input checked="" type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input checked="" type="checkbox"/>
Date separately recompleted 4-17-72	Date Compl. Ready to Prod. 4-23-72		Total Depth 9930'		P.B.T.D. 6475'			
Elevations (DF, RKB, RT, GR, etc.) 3518' GL	Name of Producing Formation Blinebry		Top Oil Box Pay 5509'		Tubing Depth 5778'			
Perforations 5509-5761'					Depth Casing Shoe 6870'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/4"	13-3/8"	320'	450 sacks circulated
12-1/4"	9-5/8"	3906'	2950 (TOC at 1340')
7-7/8"	5-1/2"	6870'	200 sacks (TOC @ 5950')

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-23-72	Date of Test 4-25-72	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 20 hours	Tubing Pressure 0-100#	Casing Pressure 750#	Choke Size 40/64"
Actual Prod. During Test 278 barrels	Oil - Bbls. 113	Water - Bbls. 165 (Load)	Gas - MCF ---

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. J. Kallinger
(Signature)
Area Engineer
(Title)
4-25-72
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 26 1972, 19_____
BY [Signature]
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each well in multiply

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APR 25 1972

OIL CONSERVATION COMM.
HOBBS, N. M.