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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. B-1732</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator Gulf Oil Corporation</p> <p>3. Address of Operator Box 670, Hobbs, New Mexico 88240</p> <p>4. Location of Well UNIT LETTER <u>N</u>, <u>760</u> FEET FROM THE <u>South</u> LINE AND <u>2080</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Harry Leonard (NCT-C)</p> <p>9. Well No. 10</p> <p>10. Field and Pool, or Wildcat Blinebry</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3518' GL</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Abandoned Arrowhead Drinkard & ☐

completed in Blinebry

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6475' PB.

Set CI BP at 6480', abandoning Arrowhead Drinkard perforations 6555' to 6594'. Tested BP with 2000#, OK. Perforated 5-1/2" casing with 4, 1/2" JHPF at 5910-11'. Cemented thru perforations 5910-11' with 300 sacks of Class C cement with .5% CFR-2. Flushed with 34 barrels of fresh water. Maximum pressure 2100#. WOC 8 hours. Temperature survey indicated top of cement at 4985'. WOC over 18 hours. Cleaned out to 6475'. Tested squeezed perfs 5910-11' with 1000#, 20 minutes, OK. Perforated Blinebry Zone in 5-1/2" casing with 4, .76" JHPF at 5509-11, 5546-48', 5577-79', 5658-60' and 5759-61'. Treated new perforations with 60,000 gallons of gel water containing 0 to 3# SPG and 1500 gallons of 15% NE acid. Flushed with 45 barrels of gel water. Maximum pressure 5200#, ISIP 1200#, after 15 minutes 600#. AIR 26 BPM. Ran tubing and set at 5778'. Swabbed and cleaned up and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. J. Kallinger

TITLE Area Engineer

DATE April 25, 1972

APPROVED BY _____

TITLE _____

DATE APR 26 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 25 1972

**OIL CONSERVATION COMM.
HOBBS, N. M.**