

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

HOBBS OFFICE OCC  
1956 OCT 31 PM 1:35

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico  
(Address)

LEASE Harry Leonard "C" WELL NO. 10 UNIT N S 36 T 21-S R 36-E  
DATE WORK PERFORMED 10-28,29-56 POOL Wildcat

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 121 joints (3892') 9-5/8" OD 36# Gr J-55 SS casing. Set and cemented at 3906' with 2800 sacks 6% Gel and 150 sacks Regular Neat cement. Plug at 3860'. Maximum Pressure 1900#. Job completed 1:45PM 10-28-56.

After waiting over 30 hours, tested 9-5/8" casing with 1000# for 30 minutes. No drop in pressure. Drilled cement plug from 3860-3906'. Tested below casing with 1000# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____ (Company)	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name C. M. Keady  
Title Engineer District III  
Date NOV 1 1956

Name E. F. Taylor  
Position Area Supt. of Prod.  
Company Gulf Oil Corporation