

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

| | |
|---|--|
| WELL API NO. 30-025-04938 | |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> | |
| 6. State Oil & Gas Lease No. N/A | |
| 7. Lease Name or Unit Agreement Name Arrowhead Grayburg Unit | |
| 8. Well No. 141 | |
| 9. Pool name or Wildcat Arrowhead Grayburg | |

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Injector ☐

b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DEEP RESER ☐ OTHER ☐

c. Name of Operator
Chevron U.S.A., Inc.

d. Address of Operator
P.O. Box 1150 Midland, TX 79702

e. Well Location
Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line
Section 36 Township 21S Range 36E NMPM Lea County

| | | | | |
|--|------------------------------|---|---|---------------------------------------|
| 10. Date Spudded N/A | 11. Date T.D. Reached N/A | 12. Date Compl. (Ready to Prod.) N/A | 13. Elevations (DF & RKB, RT, GR, etc.) 3544 GL | 14. Elev. Casinghead - |
| 15. Total Depth 3895 | 16. Plug Back T.D. 3895 | 17. If Multiple Compl. How Many Zones? - | 18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/> | |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg Top 3674-Bottom 3895 | | | | 20. Was Directional Survey Made No |
| 21. Type Electric and Other Logs Run GR-Neutron-CCL-Cal-CNL | | | | 22. Was Well Cored Yes-No Recovery |

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB/FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|---------------|-----------|-----------|------------------|---------------|
| 9.625 | N/A | 1230 | N/A | 500sxs | N/A |
| 7 | 24 | 3714 | N/A | 175sxs | N/A |
| - | - | - | - | - | - |
| - | - | - | - | - | - |
| - | - | - | - | - | - |

| LINER RECORD | | | | TUBING RECORD | | |
|--------------|------|--------|--------------|---------------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SIZE | DEPTH SET | PACKER SET |
| 5 | 3662 | 3816 | 25sxs | N/A | - | - |
| - | - | - | - | - | - | - |

24. Perforation record (interval, size, and number)
3670-3770 2 JHPF, 180 Deg. PHSD

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|-------------------------------|
| 3670 - 3770 | 1300 Gal. 15% NEFE Acid |
| 3830 - 3895 | 500 Gal. 15% NEFE Acid |

PRODUCTION

| | | | | | | | |
|--|-----------------|---|------------------------|------------|--------------|--------------------------------|-----------------|
| Date First Production | | Production Method (Flowing, gas lift, pumping - Size and type pump) | | | | Well Status (Prod. or Shut-in) | |
| Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl. | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) | | | | | | Test Witnessed By | |

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name M. D. Hagner Title Tech. Assistant Date 08-12-91