	State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088							·	Form C		
DISTRICT I P.O. Box 1980, Hobbs, NM 88240								Revised 1-1-89 See Instructions at Bottom of Page			
DISTRICT II P.O. Drawer DD, Antenia, NM 88210											
DISTRICT III 1000 Rio Brzzos Rd., Aziec, NM 87410	REQU			•	BLE AND		ZATION				
l. Operator	7	O TRAI	NSPO	ORTO	IL AND NA	TURAL G	Well	API No.			
Chevron U.S.A. Inc.					,.		30	-025-049	38		
P.O. Box 1150, Midlan Reason(s) for Filing (Check proper box)	d, Texa	s 7970)2			et (Please expl		· <u>-</u>			
New Well	Oil	Change in 7	Franspo Dry Ga		Effectiv Old Well	Name :	State M	[1			
Change in Operator			P		Filed to ox 300, Tu				hange of	operato	
L DESCRIPTION OF WELL			, .	U. <u>B</u> C	<u>x 300, 10</u>		anoma				
Lesse Name Arrowhead Grayburg Uni	Well No. Pool Name, Includi			•	5			of Lease Lease No. Redenkor Fre			
Location Unit Letter M	. 660				South Lin	0		et From The	West	Line	
Section 36 Township	21-S			<u>36-E</u>		MPM,	Lea			County	
II. DESIGNATION OF TRAN				D NAT	URAL GAS						
Name of Authorized Transporter of Oil Texas New Mexico Pipel	ine	or Condens			P.O. B	e address to w	Hobbs	New Mex	ico		
Name of Authorized Transporter of Casing Texaco Producing Inc.	phead Gas		or Dry	Ges	P.O.B	e address to w		Oklahom		nt) 	
If well produces oil or liquids, five location of tanks.	i i		Twp.	Rg			When				
f this production is commingled with that i V. COMPLETION DATA	from any othe	r lease or p							la note	Diff Res'v	
Designate Type of Completion		Oil Well		3as Well	New Well Total Depth	Workover	Deepen	Plug Back	Same Res'v		
Date Spudded	Date Compl. Ready to Prod. Name of Producing Formation				Top Oil/Gas Pay		Tubing Depth				
Elevations (DF, RKB, RT, GR, etc.)							Depth Casing Shoe				
Perforations			CAST		CEMENT	NG RECOR	20				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT					
V. TEST DATA AND REQUES	T FOR A	IIOWA	RIE								
OIL WELL (Test must be after n Date First New Oil Run To Tank	ecovery of 10	<u>ial volume o</u>	f load o	oil and m	ut be equal to or Producing M	exceed top all ethod (Flow, p	iowable for th ump, gas lift,	is depth or be ; etc.)	for full 24 hou	rs.)	
	Tubing Pressure				Casing Press	Casing Pressure			Choke Size		
Length of Test Actual Prod. During Test	Oil - Bbis.				Water - Bbis	Water - Bbls.			Gae- MCF		
					<u></u>						
GAS WELL Actual Frod. Test - MCF/D	Leagth of Test				Bble. Couder	Bbis. Condensate/MMCF			Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Press	Casing Pressure (Shut-in)			Choke Size		
		COMP		ICE			VSERV	ATION	DIVISIO	DN N	
			مملده						4001		
I hereby certify that the rules and regul	stices of the state	Oli Conserv mation give	a spovi	•			. d	MAY 3	() Iaa i		
I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	stices of the state	Oli Conserv mation give	9 apovi Srini		Date		50 <u> </u>	MAY 3	0 1991		
Division have been complied with and is true and complete to the best of my D. M. Bohlm Signature	ations of the that the infor knowledge an	Oil Conserv mation give id belief.	tant		Date By_	Ori	g. Signed	ມງ Z	0 1991		
I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my D. M. Bohlm	ations of the that the infor imowiedge an echnical	Oil Conserv mailon give id belief.	tant			Ori F	50 <u> </u>	ມງ Z	() 1991		

request for anowable for newly drilled or deepened well must be accompanied by tabillation of deviation tests taken in with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

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