1.	DISTRIBUTION ANTA FE ILE S.G.S. AND OFFICE FRANSPORTER GAS OFERATOR PROBATION OFFICE	REQUEST	CONSERVATION COVERSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Porm C-104 Supersedes Old C-104 and Effective 1-1-65 GAS
	Cities Service Confrany			
	Address 2 0 12 1610 M:(1 / T - 70742			
	P.O. Box 1919 - Midland, Texas 79702 Reason(s) For filing (Check proper box) Other (Please explain)			
	: ew We!!	Change in Transporter of:	Change of Of	ecrator's name is
	Change in Ownership	Oil Dry Gr Casinghead Gas Conde	change of Op	lv 1. 1977.
	If change of ownership give name and address of previous owner	Tities Service oil Comp.		, ,
11.	DESCRIPTION OF WELL AND LEASE			
	STATE M	Vell No. Fool Dame, Including I ARROWHER		
	Location			1
	Unit Letter M : 660 Feet From The South Line and 660 Feet From The WEST			
	Line of Section 36 To	waship 21-5 Range	36 E , NMFM,	LEA Counts
111.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs	
	Note of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) TEXAS - NEW MEXICO PIPE LINE CO Note of Authorized Transporter of Castinghead Gas of the Sent) Address (Give address to which approved caps of this form is to be sent)			
	Name of Authorized Transporter of Ca	stughed Gas () or Dry Gas ()	Altress (Give address to which appr	oved copy of this form is to be sent)
	GETTY UIL COI	MIANY	BOX 1-331-111/11	and Teyers 79761
	If well produces oil or liquids, give location of tanks,	M/ANY 1901 1902 190	In pre-actually connected? W	hen
		th that from any other lense or pool,		
	COMPLETION DATA OIL Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Re			
	Designate Type of Completic		1	
	Onte Spudded	Date Compl. Ready to Prod.	Total Dapth	P.B.T.D.
	Ulevations (DF, RKR, RI, GR, etc.)	Name of Froducing Formation	Top Oth/Gen Day	Tubing Depth
	Perforations			Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
		0.761.76 & 7.061.76 67.22		
		11. 11.00.41		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowell.) OIL WELL			
	77147 17 47 2747		Producing Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gan - MCF
	1		<u> </u>	1,
1	Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Caeing Preseure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
			Orig. Signed by Jerry Sexton	
			TITLE Dist 1, Supv.	
	Efiller		, I	compliance with RULE 1104.
		oture)	If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.	

VI.

All sections of this form must be filled out completely for silowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

RECEIVED

JUNA C'ETT

CIL CONSCIONALINI COMM.

HISBBS, N. M.