

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HODDS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS, M 9:36

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON	
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON Clean-out , (Other) plug back, rerim packer and acidize	X

June	10,	1954	Hobbs,	New	Mexi co
(Date)					(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Cities Service Cil Company	St	tate "M"	
(Company or Operator)		(Lease)	
J. P. (Bum) Gibbins	, Well No2		of Sec 36 ,
(Contractor)			
T. 21, R. 36, NMPM, Arrowhead	Pool,	Lea	County.
No. 07 1051 Ac	tune 1 1051 declarat		
The Dates of this work were as follows: May 27, 1954 to	une 4, 1994, inclusi		
Notice of intention to do the work (was) (yes not) submitted on For	- C 102 cm	May 14	19 5 .
Notice of intention to do the work (was) (watered) submitted on For	m C-102 on(Cross out	incorrect words)	······································

and approval of the proposed plan (was) (was rest) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The formation packer was reclaimed and the well was cleaned out to total depth. Gemma ray and neutron log and caliper log were run. Ran tubing with packer set 3797'. The well produced sulphur water and was plugged back from a T.D. of 3852' to a PB of 3832'. Ran tubing with packer set at 3785' and acidized with 500 gallon. The well was then swabbed and tested. The well flowed 14 barrel of oil, no water, 3/4" choke with an FTP of $0-25\#_a$ The GOR was 3410.

Witnessed byR.	(Name)	ies Service Of (Compar	il Company Asst. Division Superintendent
Approved: OIL CONS	ERVATION COMMISSION	I her to th Name	reby certify that the information given above is true and complete the best of my knowledge.
·	(Name)	Posit	tionAsat. Div. Supt.
<u>ب</u>	ana ing ng	Repr	resentingCitiesServiceOilCompany
(Title)	·	(Date) Ad	ddressBox. 97., Hobbe, New Mexi co