NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

III.

SANTA FE	1	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110				
FILE		AND	Effective 1-1-65				
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS				
LAND OFFICE							
TRANSPORTER GAS							
OPERATOR							
PRORATION OFFICE	•						
Operator ARCO Oil and Gas	S Company - Antic Richfield Company						
DIVISION OF ACTS	antic Richileta Company						
	Hobbs, New Mexico 88240	·					
Reason(s) for filing (Check proper box)		Other (Please explain)					
New Well	Change in Transporter of:	Change in Operato	t e				
Recompletion	Oil Dry Ga	~ !	79				
Change in Ownership	Casinghead Gas Conden	sate					
If change of ownership give name			•				
and address of previous owner		 					
DESCRIPTION OF WELL AND	LEASE	·	,				
Lease Name		ne, Including Formation	Kind of Lease				
State D DE	Asso	whead grayburg	State, Federal or Fee STATE				
Location	·						
Unit Letter (); 33	O Feet From The South Lin	e and $\frac{2310}{}$ Feet From T	he <u>East</u>				
Line of Section 36 , Tow	mship 215 Range	36 E , NMPM,	Lea County				
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA						
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)				
Shell Echeline Com	lany	1.0. Dox 1910 md	land, lexas 79701				
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)				
gelly or to	Unit Sec. Twp. Rge.	Is gas actually connected? When	12xas 19/01				
If well produces oil or liquids, give location of tanks.	0 36 215 36E	Uen	unbrioury				
If this production is commingled wit		give commingling order number:	arcaro to n				
COMPLETION DATA		give compinging order names.					
Designate Type of Completio	n — (X)	New Weil Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
No Change	John Somple Head, to 115d.	15.41 25.11					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
ł		•					
			Perforations Depth Casing Shoe				
Perforations			Depth Casing Shoe				
Perforations			Depth Casing Shoe				
	T .	CEMENTING RECORD					
Perforations . HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT				
	T .						
	T .						
	T .						
HOLE SIZE TEST DATA AND REQUEST FO	CASING & TUBING SIZE	DEPTH SET					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-				
HOLE SIZE TEST DATA AND REQUEST FOOLL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET ter recovery of total volume of load oil a pth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-				
HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET ter recovery of total volume of load oil a pth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-				
HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks No Change	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET ter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT And must be equal to or exceed top allow- to etc.) Choke Size				
HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks No Change	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET ter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas life	SACKS CEMENT And must be equal to or exceed top allow-				
HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks No Change Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET ter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT And must be equal to or exceed top allow- to etc.) Choke Size				
HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET ter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT And must be equal to or exceed top allow- to etc.) Choke Size				
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HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks NO Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	DEPTH SET ter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure	SACKS CEMENT Ind must be equal to or exceed top allow- in, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size				
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(Signature)

(Title) 3 - 7 - 7 9 (Date)

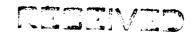
& Drlg. Supt.

District Prod.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.



MARS 11979

OIL CONSERVATION COMM.