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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>6. State Oil & Gas Lease No. B-1167</p>		
<p>7. Unit Agreement Name</p>		
<p>8. Farm or Lease Name State "D" DE</p>		
<p>9. Well No. 1 2</p>		
<p>10. Field and Pool, or Wildcat Arrowhead Grbg</p>		
<p>11. Elevation (Show whether DF, RT, GR, etc.) 3515' GR</p>		
<p>12. County Lea</p>		

<p>Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has been shut in since December 22, 1969 because it was uneconomical to produce. On 1/12/76 well was acidized in attempt to restore to production. In 24 hrs 4/25/76 pmpd 3 BO & 14 BW & was shut in. No other zone of interest exists. Presently completed OH interval 3715-3811'. TD 3811'. Base of salt 2510'.

3-5/8" OD 28# csg set @ 1174' & cmtd w/500 sx.

5 1/2" OD 14# csg set @ 3715' & cmtd w/75 sx.

Propose to plug & abandon in the following manner:

1. Rig up, kill well, install BOP & POH w/completion assy.
2. RIH w/5 1/2" OD cmt retr, set @ 3665' & displace 65 sx Cl C cmt cont'g 4% gel thru retr, pull up & spot 5 sx on top of retr.
3. Fill hole w/heavy gelled mud between all cmt plugs.
4. Run free point on 5 1/2" OD csg, cut from free point @ approx 2510' @ base of salt.
5. Spot 45 sx Cl C cmt cont'g 4% gel across 5 1/2" OD csg stub & base of salt @ 2510'.
6. Spot 55 sx Cl C cmt cont'g 4% gel across 8-5/8" OD csg shoe @ 1174' & top of salt @ 1236'.
7. Spot 10 sx Cl C cmt cont'g 4% gel across 8-5/8" OD csg shoe @ 1174' & top of salt @ 1236'.

BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103

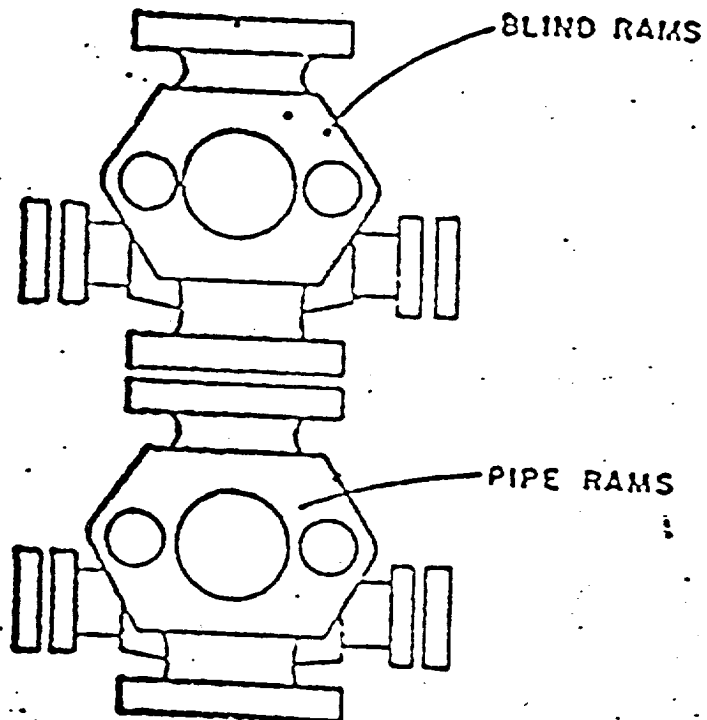
Expires 10/1/76

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Dist. Drlg. Supv. DATE 5/19/76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



ATLANTIC RICHFIELD COMPANY
Blow Out Preventer Program

Lease Name State "D" DE

Well No. 2

Location 1650' FSL & 2310' FEL
Sec 36-21S-36E, Lea County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.