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U.S.G.S.				
LAND OFFICE			_	
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				

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	DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104  REQUEST FOR ALLOWABLE Supersedes			
	U.S.G.S.	AUTHORIZATION TO TRA	Effective 1-1-65		
	TRANSPORTER OIL	- -			
	OPERATOR GAS				
I.	PRORATION OFFICE Operator				
	ELLIOTT OIL COMPANY				
P.O. Box 1355, Roswell, New Mexico 88201  Reason(s) for filing (Check proper box)					
	New Well  Recompletion  Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	💶 🔲 to Stockholders ef	Company liquidated fective April 1, 1970 ny holds Operating	
	If change of ownership give name	ELLIOTT PRODUCTION	Agreement from S		
	•	P.O. Box 1355, Roswell			
11.	Lease Name Elliott B Federal Location	Well No. Pool Name, Including F		pr F•• Federal LC-065525	
		O Feet From The South Lin	se and <u>330</u> Feet From Th	West	
•	1	vnship 21S Range		ea VE JANUARY 51, 1977, County	
III.	DESIGNATION OF TRANSPORT		CITETIV	VE JANUARY 51, 1977, OIL COMPANY MERGED	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to when the		
	Shell Pipeline Corporat	LION Singhead Gas Or Dry Gas	P.O. Box 2648, Hous Address (Give address to which approve	d copy of this form is to be sent)	
	Skelly Oil Company If well produces oil or liquids,	Unit Sec. Twp. Rge.	P.O. Box 1650, Tulsa	a, Oklahoma	
	give location of tanks. LOT		<u> </u>	1954	
IV.	If this production is commingled wit COMPLETION DATA				
	Designate Type of Completio	on - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back   Same Resev.   Diff. Resev.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	L		Depth Casing Shoe	
			CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
•					
٧.	TEST DATA AND REQUEST FOR ALLOWABLE OIL, WELL OIL depth or be for full 24 hours)  (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.,	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Sixe	
	Actual Prod. During Test	Oil-Bbie.	Water-Bbls.	Gas - MCF	
	GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		·		· · · · · · · · · · · · · · · · · · ·	
VI.	CERTIFICATE OF COMPLIANC	CE	OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  ELLIOTT OIL COMPANY		APPROVED WIND 19		
			TITE SUPERVISOR DISTRICT.		
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	Mull His	iture)			
	Operator  (Tule)  May 18, 1970		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner,		
(Date)			well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.		

**17** 

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MAY 2 2 1970

OIL CONSERVATION COMM. HOBBS, H. H.