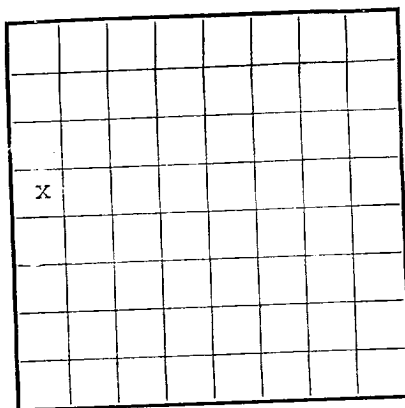


Las Cruces

U. S. LAND OFFICE 065525

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## LOG OF OIL OR GAS WELL

Company L. E. Elliott Address Box 703, Roswell, N. M.  
Lessor or Tract L. E. Elliott Field Undesignated State N. M.  
Well No. 1 Sec. 1 T. 21S R. 37E Meridian N.M.P. County Lea  
Location 2970 ft. N. of S Line and 330 ft. E. of W Line of Sec. 1 Elevation 3518 D.F.  
(Derrick floor relative to sea level)  
The information given herewith is a complete and correct record of the well and all work done thereon  
so far as can be determined from all available records.  
Signed L. E. Elliott Title Agent  
Date 8/5/54

The summary on this page is for the condition of the well at above date.

Commenced drilling 7/7, 1954 Finished drilling 7/27, 1954

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5870 to 5970 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

| Size casing | Weight per foot | Threads per inch | Make  | Amount | Kind of shoe | Cut and pulled from | Perforated |     | Purpose |
|-------------|-----------------|------------------|-------|--------|--------------|---------------------|------------|-----|---------|
|             |                 |                  |       |        |              |                     | From—      | To— |         |
| 10 3/4      | 32.75           | 8                | J & L | 201    | T.P.         |                     |            |     |         |
| 7 5/8       | 24              | 8                | J & L | 3189   | Float        |                     |            |     |         |
| 15 1/2      | 15.5            | 8                | J & L | 5859   | Float        |                     |            |     |         |

## MUDDING AND CEMENTING RECORD

| Size casing | Where set | Number sacks of cement | Method used  | Mud gravity | Amount of mud used |
|-------------|-----------|------------------------|--------------|-------------|--------------------|
|             |           |                        |              |             |                    |
| 10 3/4      | 214       | 200                    | Plug         | 9.5         | Native             |
| 7 5/8       | 3141      | 550                    | Plug - Stage | 9.2         |                    |
| 5 1/2       | 5870      | 350                    | Plug         | 9.2         |                    |

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
|      |            |                |          |      |            |                   |
|      |            |                |          |      |            |                   |
|      |            |                |          |      |            |                   |

## TOOLS USED

Rotary tools were used from Surface feet to T.D. feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES

8/5, 1954 Put to producing 7/28, 1954

The production for the first 24 hours was 60 barrels of fluid of which 100% was oil; \_\_\_\_\_%  
emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. 45

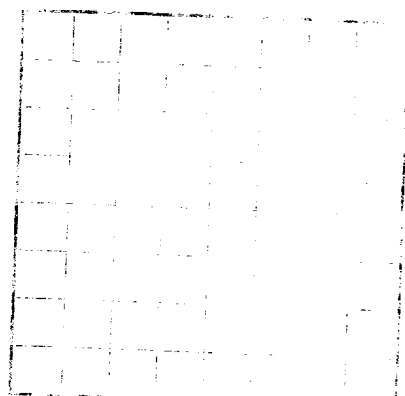
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

Wayne Ballev, Driller J. R. Campbell, Driller  
A. B. Carroll, Driller \_\_\_\_\_, Driller

## FORMATION RECORD

| FROM— | TO—  | TOTAL FEET | FORMATION          |
|-------|------|------------|--------------------|
| 0     | 68   | 68         | Caliche & Sand     |
| 68    | 1495 | 1427       | Red Bed            |
| 1495  | 2905 | 1410       | Anhydrite & Salt   |
| 2905  | 3040 | 135        | Anhydrite & Gypsum |
| 3040  | 3149 | 109        | Lime & Anhydrite   |
| 3149  | 6970 | 3821       | Lime & Dolomite    |
|       |      |            | Formation Tops     |
|       |      |            | Glorieta 5410      |
|       |      |            | Blinberry 5865     |



CORRECTLY

The majority on this page is for the location of the well as above data.

SECRET NO EMISSION AND NO INFO

De la Cruz et al.

[illegible]

С. П. ДАВЫДОВ, П. П. ТРОЦКИЙ

[illegible]

050701 240000

*[Faint header information at the top of the page]*

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

| FROM | TO | TOTAL FEET | FORMATION |
|------|----|------------|-----------|
|      |    |            | FORMATION |