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SANTA FE		_	
FILE			_
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OF		_	

	SANTA FE FILE U.S.G.S.	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C-114 Effective 1-1-65		
•	TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	-				
1.	Operator ELLIOTT OIL COMPANY					
	P.O. Box 1355, Roswell, New Mexico 88201					
	Reason(s) for filing (Check proper box	eason(s) for filing (Check proper box) Other (Please explain)				
,	New Well Recompletion Change in Ownership X	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	to Stockholders Elliott Oil Com	on Company liquidated effective April 1, 1970 pany holds Operating		
	If change of ownership give name and address of previous owner	ELLIOTT PRODUCTION P.O. Box 1355, Roswel	Agreement fron COMPANY 1, New Mexico 88201	1 Stockholders.		
11.	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including F	ormation Kind of Leas			
	Elliott B Federal	2 Terry Bline	1	Legae No. 1 or F Federal LC -065525		
	Unit Letter N; 297	O Feet From The South Lin	e and 1650 Feet From 6	TheWest		
	Line of Section 1 Tov	wnship 21S Range	37Е , ммрм	Lea		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	EFFECTIVE	JANUARY 31, 1977, IL COMPANY MERGED		
	Name of Authorized Transporter of Oil Shell Pipeline Corpora	X or Condensate Ation	P.O. Box 2648, Hous	ton, Texas		
	Name of Authorized Transporter of Case Skelly Oil Company	singhead Gas 📉 or Dry Gas 🗔	Address (Give address to which appro P.O. Box 1650, Tuls			
	If well produces oil or liquids.	Unit Sec. Twp. Rge. 13 1 21S 37E	Is gas actually connected? What Yes			
		th that from any other lease or pool,	 	1704		
IV.	COMPLETION DATA	Oth Well Grawell	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic	Date Compl. Ready to Prod.	Tricl David			
			Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
	Perforations		L	Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lig	(t, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gas-MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Dia Colonia and Colonia			
			Bble. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	VI. CERTIFICATE OF COMPLIANCE		N	TION COMMISSION 12 12		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ELLIOTT OIL COMPANY						
		BY THE PAGE OF THE				
			THE SUPERVISOR DISTRICE. This form is to be filed in compliance with RULE 1104.			
	Soll Mist		If this is a request for allowable for a newly drilled or deepened			
(Signature) Operator		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
(Title) May 18, 1970 (Date)			All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.			

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OIL CONSERVATION COMM.
HOBBS, N. III.