

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
Budget Bureau No. 1004-0135  
P.O. BOX 1980 Expires: March 31, 1993  
HOBBS, NEW MEXICO 88401  
LC 065525

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ELLIOTT OIL COMPANY

3. Address and Telephone No.

PO Box 1355, Roswell, New Mexico 88202 Tel.# (505) 622-5840

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

3630' FNL, 330' FWL, Sec. 1, Lot 12, T-<sup>21N</sup>12S, R-37E, NMPM

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Elliott "B" 4

9. API Well No.

30-025-06328

10. Field and Pool, or Exploratory Area

Blinebry

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/20/94 - Set 4" CIBP at 6655'. Tested Plug with 2855 psi. No pressure drop. Dumpbailer 35' cement PBTD 6620'. Perforated Tubbs: 6590' to 6465'. Acidized w/2500 gals. 15% HCL. Broke down at 2400 psi, treated at 2900 psi. 2.3 BPM. Balled off Perf. Test - Swab dry w/ no show.

10/24/94 Set 4" CIBP at 6400', capped w/35' cement. Test to 2800 psi, no pressure drop. PBTD 6365'. Perforate Blinebry 5910' to 5990'. Acidize w/ 4000 gal. 15% HCL. Broke down at 2200 psi. Treated 3 BPM at 2550 psi. ISIP 1900#.

10/26/94 Tested well on pump 11 BOPD. 10 BWPD

ACCEPTED FOR RECORD

NOV 1

CARLSBAD, NEW MEX.

NOV 7 9 15 AM '94

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed

*Frank O. Elliott*

Title

Frank O. Elliott

CEO

Date

11/4/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: