

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
 Budget Bureau No. 1004-0137
 Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
 Elliott Oil Company

3. ADDRESS OF OPERATOR
 P.O. Box 1355, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 3,630' FNL & 330' FWL Sec. 1, Lot 12, T-21S, R-37E, N.M.P.M.
 At top prod. interval reported below Same
 At total depth Same

14. PERMIT NO. Not assigned | DATE ISSUED 4/18/84

5. LEASE DESIGNATION AND SERIAL NO.
 LC 065525

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 -

7. UNIT AGREEMENT NAME
 -

8. FARM OR LEASE NAME
 Elliott "B"

9. WELL NO.
 4

10. FIELD AND POOL, OR WILDCAT
 Drinkard

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
 Sec. 1, T-21S, R-37E

12. COUNTY OR PARISH Lea | 13. STATE N.M.

15. DATE SPUDDED 5/7/84 | 16. DATE T.D. REACHED 5/10/84 | 17. DATE COMPL. (Ready to prod.) 12/17/84 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3,522' KB | 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 7,000' MD | 21. PLUG, BACK T.D., MD & TVD 6,975' MD | 22. IF MULTIPLE COMPL., HOW MANY* - | 23. INTERVALS DRILLED BY ROTARY TOOLS 5890'-7000' | CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6,664'-6,962' | 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density; Dual Spaced Neutron; Dual Guard Log | 27. WAS WELL CORDED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	3029'	12 1/4"	1300 sks	
5 1/2"	14#	5890'	7 7/8"	500 sks	

29. LINER RECORD | 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4" FJ	5663'	7000'	60				

31. PERFORATION RECORD (Interval, size and number)
 See attached Exhibit "A"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED
 See attached Exhibit "A"

33.* PRODUCTION

DATE FIRST PRODUCTION 12/17/84 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Swab Test | WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 12/17/84 | HOURS TESTED 24 | CHOKE SIZE 1" | PROD'N. FOR TEST PERIOD -> | OIL—BBL. 71 | GAS—MCF. ACCEPTED FOR RECORD | WATER—BBL. 252 | GAS-OIL RATIO N/A

FLOW. TUBING PRESS. 0 | CASING PRESSURE 0 | CALCULATED 24-HOUR RATE -> | OIL—BBL. 71 | GAS—MCF. TSTM | WATER—BBL. 252 | OIL GRAVITY-API (CORR.) 38.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 TEST WITNESSED BY JAN [Signature]

35. LIST OF ATTACHMENTS
 Exhibit "A" - Perforation and Acid Treatment

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] | TITLE Agent | DATE 1/3/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Drinkard	6,664'	6,962'	Dolomite limestone, 5-20% porosity very low permeability

38.

GEOLOGIC MARKERS

NAME	GEOLOGIC MARKERS	
	MEASURED DEPTH	TRUE VERTICAL DEPTH
Drinkard	6,664'	