

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC 065525	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
2. NAME OF OPERATOR Elliott Oil Company		7. UNIT AGREEMENT NAME -	
3. ADDRESS OF OPERATOR P.O. Box 1355, Roswell, New Mexico 88201		8. FARM OR LEASE NAME Elliott "B"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 3,630' FNL & 330' FWL Sec. 1, Lot 12, T-21S, R-37E, N.M.P.M. At top prod. interval reported below Same At total depth Same		9. WELL NO. 4	
14. PERMIT NO. Not assigned		12. COUNTY OR PARISH Lea	
DATE ISSUED 4/18/84		13. STATE N.M.	
15. DATE SPUDDED 5/7/84	16. DATE T.D. REACHED 5/10/84	17. DATE COMPL. (Ready to prod.) 12/17/84	18. ELEVATIONS (DF. RKB, RT, GR, ETC.)* 3,522' KB
20. TOTAL DEPTH, MD & TVD 7,000' MD	21. PLUG, BACK T.D., MD & TVD 6,975' MD	22. IF MULTIPLE COMPL., HOW MANY* →	23. INTERVALS DRILLED BY 5890'-7000'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6,664'-6,962'			19. ELEV. CASINGHEAD -
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density; Dual Spaced Neutron; Dual Guard Log			25. WAS DIRECTIONAL SURVEY MADE No
27. WAS WELL CORDED No			
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	3029'	12 1/4"
5 1/2"	14#	5890'	7 7/8"
CEMENTING RECORD			
AMOUNT PULLED			
1300 sks			
500 sks			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4" FJ	5663'	7000'	60
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
See attached Exhibit "A"			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
See attached		Exhibit "A"	
33.* PRODUCTION			
DATE FIRST PRODUCTION 12/17/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Swab Test	
DATE OF TEST 12/17/84		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE 1"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 71
FLOW. TUBING PRESS. 0	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	GAS—MCF. TSTM
WATER—BBL. 252		GAS-OIL RATIO N/A	
OIL GRAVITY-API (CORR.) 38.5		TEST WITNESSED BY JAH	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
35. LIST OF ATTACHMENTS Exhibit "A" - Perforation and Acid Treatment			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE Agent	
DATE 4/30/85			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Drinkard	6,664'	6,962'	Dolomite limestone, 5-20% porosity very low permeability

38.

GEOLOGIC MARKERS

NAME	MEASURED DEPTHS	
	TOP	TRUE VERTICAL DEPTH
Drinkard	6,664'	6,664'