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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
ELLIOTT OIL COMPANY
Address
P.O. Box 1355, Roswell, New Mexico 88201
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Elliott Production Company liquidated to Stockholders effective April 1, 1970.
Elliott Oil Company holds Operating Agreement from Stockholders.
If change of ownership give name and address of previous owner
ELLIOTT PRODUCTION COMPANY
P.O. Box 1355, Roswell, New Mexico 88201

II. DESCRIPTION OF WELL AND LEASE
Lease Name
Elliott
Well No.
1
Pool Name, Including Formation
Hare
Kind of Lease
State, Federal or Foreign
Federal
Lease No.
LC-065525
Location
Unit Letter
U
660 Feet From The
South Line and
660 Feet From The
West
Line of Section
1 Township
21S Range
37E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Shell Pipeline Corp.
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 2648, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Skelly Oil Company
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1650, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks.
Unit
U
Sec.
1
Twp.
21S
Rge.
37E
Is gas actually connected?
When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
ELLIOTT OIL COMPANY
(Signature)
Operator
(Title)
May 18, 1970
(Date)
OIL CONSERVATION COMMISSION
MAY 25 1970
APPROVED
BY
SUPERVISOR DISTRICT
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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MAY 22 1970

OIL CONSERVATION COMM.
HOUSTON, N. H.