| CCONSERVATION COMMISSION Same F, New Mexico HEOUEST FOR (OIL)-(GAS) ALLOWABLE FIEOUEST FOR (OIL)-(GAS) ALLOWABLE FIEOUEST FOR the submitted by the operator before an initial playeble will be assigned to any committed oil or ras well. Form C-10 (Certiffreet of Lowill- end and Antorization to rementor (uil) will not be submitted to the submitted to the Protation Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of committed completion report is filed during month of completion. The completion date small be that (Atte in the case of m oil will wime oil is delivered into the Subot tanks. Gas must be remarked the PL. At cool Platnen, and the completion date small be that (Atte in the case of m oil will wime oil is delivered into the Subot tanks. Gas must be remarked on IN.025 PL. At cool Platnen, and the completion date small be that (Atte in the case of m oil will wime oil is delivered into the Subot tanks. Gas must be remarked on IN.025 PL. At cool Platnen, and the completion of the submitted on IN.025 PL. At cool Platnen, and the completion of the submitted on IN.025 PL. At cool Platnen, and the completion of the submitted on IN.025 PL. At cool County Please indicate location: Elevation 3163 Spudded 94-51 Completed 11-23-51 Total Depth 8370 Platest Platnen 200 (Sci County Platest bene 1.1000 Sci Casta 2.Packet 3.P970 (Bas of an 22)5 Dolta. 011 in 22 Hrs. 0 Sites. Wethed of Test (Plitor, rauge, prover, where run: 200 (Sci County Pressures; Tubing 500 (Basta 2.Packet 3.P970 (Bas to 10 Sci Deliver, b) Size of ends to Ski Sci Sci Sci Sci Sci Sci Sci Sci Sci Sc | | | | | Form C- 104 |
|---|--|---|--|---|---|
| If is necessary that while for it or cas well. form C-110 (ContritentCont Constitution to Transol it of the approved multi Hom C-104 is filed ance and Authorization to Transol is to be submitted in tributate to the office to which with which with the descent is filed during month of completion control is filed during month of completion and the case of an oll well when oll is delivered into the store that during month of completion. For any completion during month of a store that during month of completion file completion during month of a store of the other store of the other store of the other store of a store of the other store ot | | | | | Form C- 104 |
| NE AND HEREBY REQUESTING AN ALDOWABLE FOR A WELL KNOWN AS: Intervention Intervention Intervention Intervention Intervention section 1 T. T.21-S. R.378-K. N.W.P.M. Wildext. Pool Lease County Please indicate location: Elevation 3463 Spudded 9-L-51 Completed 11-23-51 Total Depth.8370 P.8.8280 Total Depth.8370 P.8.8280 Top 011 frag Pav.8005 Top water Pay none Flow 245 BODD, 6007 BCC, FT Based on 245 Bbls. 011 in 22 Urs. 0 Wins. Based on 245 Bbls. 011 in 23 Urs. 0 Wins. Method of Test (Pitot, gauge, prover, meter runn): gauge Size of choke in inches 6/600 Feel Tubing (Size) 2.1/2e Casing Perforations: Casing Perforations: Init letter: Based on 245 Bols. 011 Ratio Size of choke shorts Size Size Size Size Size Size Size Size | It is necessary that there will be assigned to any co ance and Authorization to with the Commission. Form Form C-101 was sent. Two Proration Office, Hobbs, N on date of completion, pro | FOUEST FOR (OIL) form be submitted by mpleted oil or gas Transport Oil) will C-104 is to be submic copies will be reta- wided completion re- be that date in the | -(GAS) ALL well. Form not be appr mitted in tr ined there a owable will eport is fil case of an | C-110 (Certifica coved until Form C ciplicate to the o and the other subm be assigned effec ed during month o oil well when oil | te of Compli- -104 is filed ffice to which itted to the tive 7:00 a.m. f completion. is delivered |
| Nilerion 011 Co. Silicit Well No. in.SW 1/4_SW 1/4 section 1 , T.21-S., R.37#S , N.V.P.M. Bildest Pool Less County Please indicate location: Elevation 3103 Spudded 9-4-51 County County Image: County Flease indicate location: Elevation 3103 Spudded 9-4-51 Completed 11-23-51 Image: County Flease indicate location: Elevation 3103 Spudded 9-4-51 Completed 11-23-51 Image: County Flease indicate location: Elevation 3103 Spudded 9-4-51 Completed 11-23-51 Image: County Flease indicate location: Elevation 3103 Spudded 9-4-51 Completed 11-23-51 Image: County Flease indicate location: Elevation 75: Pump Flease 10: State Pay none Flease 10: State Pay none Image: County Flease indicate location: State Pay none Flease 10: State Pay none Flease 10: State Pay none Image: County Flease 10: State Pay none Flease 1 | Sobo, See Nexico. | e | | | |
| Please indicate location: Elevation 3483 Spudded 9-4-51 Completed 11-23-51 Total Depth 8370 P.B.8280 Top 01/2002 Top Water Pay none Initial Production Test: Pump Flow 205 Based on 245 Bbls. 011 in 24 Brs. 0 Wethod of Test (Pitot, gauge, prover, meter run): gauge Size of choke in these 8/642 Tubing (Size) 2 1/22 6 8265 Based on 245 Bbls. 011 in 24 Brs. 0 Mins. Wethod of Test (Pitot, gauge, prover, meter run): gauge Size of choke in these 8/642 Feet Tubing (Size) 2 1/22 6 8265 Feet Pressures: Tubing 590 Casing - Packer 8 7970 Gas/011 Ratio Size Gas/011 Ratio 913 Gravity 43 Gas/20 Size 13 3/8 238 250 Shooting Record. S/ S/ 13 3/8 238 250 Ots S/ S/ S/ 13 3/8 238 250 Ots S/ S/ S/ 13 3/8 238 250 Ots S/ S/ S/ 13 3/8 233 738 | Pullerton Oil Co. Company or Operato | r Lease | Well No. | in_ SW 1/4 | |
| Total Depth B370 P.B.8280 Top 011/ses Pay Based on _215 Bobs Diversion Based on _215 Bobs Bit Initial Production Test: Pumm Flow 215 Bobs Bit Bit <td< td=""><td>section_1, T.21-S_,</td><td>R.3798, N.M.P.M</td><td>· WILCOLL</td><td></td><td></td></td<> | section_1, T.21-S_, | R. 3798 , N.M.P.M | · WILCOLL | | |
| Top 011/#xx Pav_8005 Top Water Pay none Flow 2015 BODD (Source Tr) Initial Production Test: Pump Flow 2015 BODD (Source Tr) Based on 215 Bbls. 011 in 22 Brss. 0 Mins. Wethod of Test (Pitot, gauge, prover, meter run): gauge Size of choke in inches 8/60* Mins. Tubing (Size) 2 1/2* © 8261 Feet Pressures: Tubing 520 Casing Perforations: Gravity 13 Unit letter: 0 8005-80 821/7-8268 Acid Record: Show of 011.Gas and water D.S.T. Casing & Cementing Record Gals to S/ | Please indicate location: | Elevation <u>3483</u> | Spudded_ | -4-51 Completed | 11-23-51 |
| Based on _215_Bbls. 0il in _22 Brs0Mins. Based on _215_Bbls. 0il in _22 Brs0Mins. Wethod of Test (Pitot, gauge, prover. meter run): gauge Size of choke in inches _8/61m Tubing (Size) 2 1/2m B 8261 Pressures: Tubing _590 Casing - Packer = 7970 Gas./011 Ratio 913 Gravity_13 Gravity_13 Gas./011 Ratio 913 Gas./011 Ratio | | Total Depth8370 | ľ | . в .8280 | |
| Unit letter: Image: Construct of the system of the sys | | Based on <u>245</u> Bbl Method of Test (Pi Size of choke in i Tubing (Size) <u>2</u> Pressures: Tubing | s. Oil in tot, gauge, nches 6/6 1/2" 590 913 | prover. meter rur 8261 Casing - Pac Gravity 43 | Mins. h): gauge Feet ker @ 7970 |
| Acid Record: Show of Oil.Gas and water D.S.T. Casing & Cementing Record Gals to S/See attached sheats Size Feet Sax Gals to S/ 13 3/8 238 250 Shooting Record. S/ S/ S/ 13 3/8 238 250 Shooting Record. S/ S/ S/ 6 5/8 3151 1568 Qts to S/ S/ 5 1/2 8333 738 Natural Production Test: Pumping floring Floring Flease indicate below Formation Tops (in conformance with geographical section of state): Southeastern New Mexico Northwestern New Mexico T. Asit 2590 T. Singson T. Singson T. Singson T. Yates 2790 T. Simpson T. Singson T. Mancos T. Qieen 1 T. Granite T. Mancos T. Mancos T. Gravburg T. Granite T. Mancos T. Dakota T. Granite T. Morrison T. Penn T. Penn T. Abo T. Penn T. Pen T. Pen | | | | | |
| Casing & Cementing Record Gals to S/ See attached sheats Size Feet Sax Gals to S/ 13 3/8 238 250 Shooting Record. S/ S/ 6 5/8 3151 1568 Qts to S/ 5 1/2 8333 738 Natural Production Test: Pumping flowing Feet after acid or shot: Pumping Flowing Flowing Please indicate below Formation Tops (in conformance with geographical section of state): Southeastern New Mexico Northwestern New Mexico T. Anhy 1160 T. Devonian T. Ojo Alamo T. Pictured Cliffs T. Yates 2790 T. Silurian T. Kirtland-Fruitland T. Pictured Cliffs T. Queen T T. Montova T. Pictured Cliffs T. Oliff House T. Grayburg T. Graite T. Mancos T. Mancos T. Nence T. Grayburg T. Graite T. Mancos T. Moncos T. Moncos T. Drinkard 6665 T. T. Penn T. Penn T. Penn T. Nobo T. T. Pen | Unit letter:U | | 247-0200 | | |
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| Northwestern New MexicoT. Anhy11.60T. DevonianT. Ojo AlamoT. Salt15.00T. SilurianT. Kirtland-FruitlandB. Salt2590T. MontovaT. FarmingtonT. Yates2790T. Simpson7734T. 7 Rivers3070T. McKee7930T. GrayburgT. Ellenburger8315T. MenefeeT. GrayburgT. Gr. WashT. Point LookoutT. Glorieta51.00T.T. Tubbs631.0T.T. AboT.T.T. AboT.T.T. PennT.T. | | | | | |
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| T. Glorieta SLOO T. T. Dakota T. Drinkard 6665 T. T. Morrison T. Tubbs 6340 T. T. Penn T. Abo T. T. T. T. Penn T. T. T. T. Penn T. T. T. | T. Salt 1540 B. Salt 2590 T. Yates 2790 T. 7 Rivers 3070 T. Queen 7 T. Gravburg | T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash | 7734 7930 8315 | T. Kirtland-Frui T. Farmington T. Pictured Clif T. Cliff House T. Menefee T. Point Lookout T. Mancos | tland |
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| Date first oil run to tanks or gas to pipe line: 11-27-51 |
|---|
| Pipe line taking oil or gas: Shell Pipeline Company |
| Remarks: |
| New Well |
| |

Fullerton Oil Co. Company or Operator L By: 11 mgan nanager Position: er

Send communications regarding well to:

والمتعارية والمعصور

Name: D. S. Wallace, Div. Supt.

Address: Hobbs, N. M.

APPROVED 11- 30, 1951 CONSERVATION COMMISSION OIL By: Noy unhracegh Title: