

D.S.T. on Elliott #1 (Continued)

D.S.T. #9: Zone 7495-7552'. Open 1 hour, slight blow slightly decreasing
Nov. 2, 51 throughout. BHFP 0%, shut-in 15 minutes, BHSIP 0%. Recovered
20' gas cut mud.

D.S.T. #10: Zone 7942-7967'. Tool open 3 hours. Strong blow, decreasing
Nov 9, 51 to good blow. Gas to surface in 26 minutes. Recovered 540' fluid,
180' clean oil, gravity 45 at 60°, 360' heavily oil and gas cut mud.
Flow pressure 450%, shut-in 15 minutes, SBHP 1800%, Hydrostatic
head pressure 4250%.

D.S.T. #11: Zone 7965-7992'. Gas to surface in 8 minutes. Oil to surface in 20
Nov 9, 51 minutes. Gravity 46.2° corrected. G.O.R. 96h.

Hour	BOFH
1	9.6
2	9.6
3	11.0
4	11.0

Hydrogen sulphide 5 gr/100 cu. ft. Tool open 5 hours plus.
BHFP 850% - 2150%. Shut-in 30 minutes, BHSIP 2700%. Circulated
oil out, no water.

D.S.T. #12: Zone 7994-8030'. Open 1½ hours. Gas to surface in 4 minutes, oil
Nov 12, 51 to surface in 20 minutes. Flowed oil at 17 barrels per hour. Pressure
charts failed, no pressures.

D.S.T. #13: Zone 8298-8370'. Packer set in 5½" casing at 8298'. Tested Zone
Nov 24, 51 8333' (bottom 5½" casing) to T.D. 8370'. Tool open 6 hours, good
blow entire 6 hours. Gas to surface in 53 minutes. 1000' water
blanket. Recovered: 1000' water blanket oil cut, 2630' oil and
salt water emulsion and 3600' salt water. Chlorides 168,000 ppm.
BHFP 875% - 3000%. Shut-in 15 minutes, BHSIP 3000%.

D.S.T. #14: Zone 8227-8280'. Gas to surface in 5 minutes. Flowing oil in 67
Nov 25, 51 minutes. Now testing. Gauge test on Connell:

Hours	BOFH	Cut	Thg. Pres.	Remarks
1	17.19	.15		
2	7.56	"	80-85	3/8" choke
3	6.88	"	105	1/4" choke
4	7.56	"	125	G.O.R. 82h
5	8.25	"	130	Gravity 40.1 corrected
6	7.56	"	135	
7	7.56	"	135	
8	7.56	"	130	
9	8.25	"	135	
10	7.56	"	130	
11	7.56	"	130	
12	8.25	"	125	
13	7.56	Trace	135	
14	7.56	Trace	125	

(b)(7)(D) is still in effect.

Run	Time	Temp	Pressure	Flow	Notes
1	10.0	100.0	10.0	1.0	Stable
2	10.0	100.0	10.0	1.0	Stable
3	10.0	100.0	10.0	1.0	Stable
4	10.0	100.0	10.0	1.0	Stable
5	10.0	100.0	10.0	1.0	Stable
6	10.0	100.0	10.0	1.0	Stable
7	10.0	100.0	10.0	1.0	Stable
8	10.0	100.0	10.0	1.0	Stable
9	10.0	100.0	10.0	1.0	Stable
10	10.0	100.0	10.0	1.0	Stable
11	10.0	100.0	10.0	1.0	Stable
12	10.0	100.0	10.0	1.0	Stable
13	10.0	100.0	10.0	1.0	Stable
14	10.0	100.0	10.0	1.0	Stable
15	10.0	100.0	10.0	1.0	Stable
16	10.0	100.0	10.0	1.0	Stable
17	10.0	100.0	10.0	1.0	Stable
18	10.0	100.0	10.0	1.0	Stable
19	10.0	100.0	10.0	1.0	Stable
20	10.0	100.0	10.0	1.0	Stable
21	10.0	100.0	10.0	1.0	Stable
22	10.0	100.0	10.0	1.0	Stable
23	10.0	100.0	10.0	1.0	Stable
24	10.0	100.0	10.0	1.0	Stable
25	10.0	100.0	10.0	1.0	Stable
26	10.0	100.0	10.0	1.0	Stable
27	10.0	100.0	10.0	1.0	Stable
28	10.0	100.0	10.0	1.0	Stable
29	10.0	100.0	10.0	1.0	Stable
30	10.0	100.0	10.0	1.0	Stable
31	10.0	100.0	10.0	1.0	Stable
32	10.0	100.0	10.0	1.0	Stable
33	10.0	100.0	10.0	1.0	Stable
34	10.0	100.0	10.0	1.0	Stable
35	10.0	100.0	10.0	1.0	Stable
36	10.0	100.0	10.0	1.0	Stable
37	10.0	100.0	10.0	1.0	Stable
38	10.0	100.0	10.0	1.0	Stable
39	10.0	100.0	10.0	1.0	Stable
40	10.0	100.0	10.0	1.0	Stable
41	10.0	100.0	10.0	1.0	Stable
42	10.0	100.0	10.0	1.0	Stable
43	10.0	100.0	10.0	1.0	Stable
44	10.0	100.0	10.0	1.0	Stable
45	10.0	100.0	10.0	1.0	Stable
46	10.0	100.0	10.0	1.0	Stable
47	10.0	100.0	10.0	1.0	Stable
48	10.0	100.0	10.0	1.0	Stable
49	10.0	100.0	10.0	1.0	Stable
50	10.0	100.0	10.0	1.0	Stable
51	10.0	100.0	10.0	1.0	Stable
52	10.0	100.0	10.0	1.0	Stable
53	10.0	100.0	10.0	1.0	Stable
54	10.0	100.0	10.0	1.0	Stable
55	10.0	100.0	10.0	1.0	Stable
56	10.0	100.0	10.0	1.0	Stable
57	10.0	100.0	10.0	1.0	Stable
58	10.0	100.0	10.0	1.0	Stable
59	10.0	100.0	10.0	1.0	Stable
60	10.0	100.0	10.0	1.0	Stable
61	10.0	100.0	10.0	1.0	Stable
62	10.0	100.0	10.0	1.0	Stable
63	10.0	100.0	10.0	1.0	Stable
64	10.0	100.0	10.0	1.0	Stable
65</					

Head pressure 1250w.
Flow pressure 1200w, shut-in 15 minutes, slight 1600w, hydrostatic
1600, clean oil, gravity 12 at 60°, 360°, heavily oil and gas and
to good flow. No to surface in 20 minutes. Recovered 210; fluid,
Zone 1942-1907. Test about 1 hour. Strong flow, decreasing

[illegible]

TIME	TIME
0.2	1
0.2	2
0.11	3
0.11	4

off out, no entry.
1950 - 1954.
Hydrogen sulphide & gas in 30 minutes, when it is
11. Test open & close line.

Nov 17, 61
to service at US Airbase. Downed off at arrival per hour. Please
Nov 1961-1962. When it comes to service in a minute, all
charts follow, as presented.

WELL 8752 - 3000'. Shut-in 12 minutes, initial 3000'.

Sulfate water emulsion and 100% salt water. Chlorides 166,000 ppm.

Diameter. Recovered: 100% water displaced oil cut, 20% oil and

flow entire 6 hours. Gas to surface in 23 minutes. 100% water

(777) (bottom gas casing to T.C. 935'). Pool open 6 hours, good

Kona 8204-2100'. Packer set in 2nd casing at 8208'. Tested zone

U.S. AIR FORCE B-29-82407. Was to surface in 2 minutes.
for 25 minutes. Saw nothing. Large loss on Connell:
flowing oil in air

[illegible]