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	SANTA FE FILE U.S.G.S.	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65			
	LAND OFFICE  TRANSPORTER GAS  OPERATOR	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL O	SAS			
I.	PROBATION OFFICE						
	ELLIOTT OIL COMPANY						
	P.O. BOX 1355	, Roswell, New Mexico	88201				
	Reason(s) for filing (Check proper box)  Other (Please explain)						
	Recompletion Change in Ownership	Change in Transporter of:  Oil Dry Go Casinghead Gas Conde	to Stockholders e	n Company liquidated effective April 1, 1970. any holds Operating			
	If change of ownership give name and address of previous owner	ELLIOTT PRODUCTION	COMPANY COMPANY	Stockholders.			
II.	DESCRIPTION OF WELL AND	P.O. Box 1355, Roswell LEASE	, New Mexico 88201				
	Humble Federal	Well No. Pool Name, Including F  1 Ferry Blin	1 1204	Lease No. or FeFederal LC-065455			
	Unit Letter X ; 33	Feet From The South Lir	ne and 990 Feet From 7	rhe East			
	Line of Section 1 To	wnship 21S Range	37Е , ммрм,	Lea County			
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	<b>AS</b>				
Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of							
	Name of Authorized Transporter of Ca	singhead Gas Or Dry Gas	P.O. Box 2648, Houston, Texas  Address (Give address to which approved copy of this form is to be sent)				
	Skelly Oil Company If well produces oil or liquids,	Unit Sec. Twp. Rge.	P.O. Box 1650, Is gas actually connected? Whe				
	If this production is commissed wi	1 1 21S: 37E	Yes	1956			
IV.	COMPLETION DATA	th that from any other lease or pool,	<del></del> -				
	Designate Type of Completion	Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT			
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil c	ind must be equal to or exceed top allow-			
i	OIL WELL Date First New Oil Run To Tanks	VELIL able for this de		pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
				Cilota sita			
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas-MCF			
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	VI. CERTIFICATE OF COMPLIANCE			TION COMMISSION MAY 25, 1970			
		egulations of the Oil Conservation with and that the information given best of my knowledge and belief.	BY TITLE SUPERVISOR OF				
	ELLIOTT OU	COMPANY					
Tall Still			This form is to be filed in configurate with RULE 1104,				
-	(Signor Operator		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
•	(Tie	le)					
	May 18,						

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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2 × 1.7 2 max × 1

MAY 2 2 1970

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